STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT

CHO! MIN MINITE	ווינט נ	101.	****
(
DISTRIBUTION			
BANTA FE			
FILE			
U.B.G.S.		I	
LAND OFFICE			L
TRANSPORTER	OIL	<u> </u>	
	GAS	_	
OPERATOR			
PRORATION OFFICE			

3-23-83

(Date)

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

	Form C-104 Revised 10-1-78
* :	

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

OPERATOR GAS OPERATOR PRORATION OFFICE Operator		ND PORT OIL AND NATURAL GAS	7. .		
Getty Oil Company	<i></i>				
P.O. Box 3360 - 0	Casper, WY 82602				
Reason(s) for filing (Check proper	boxj	Other (Please explain)			
New Well X	Change in Transporter of: Oil Dry G		Connection Notice		
Change in Ownership	Casinghead Gas Conde	77			
If change of ownership give nar	20				
and address of previous owner					
I. DESCRIPTION OF WELL A	ND LEASE. Well No. Pool Name, Including F	ormation Kind of Lea	Ise Legge No		
L.L. McConnell	13 West Lindrit	th Gallup/Dakota State, Fede			
Location Unit Letter N ;	970 Feet From The South Lin	ne and 1800 Feet From	n The West		
21	254	BW , NMPM, Rio Ar	riba County		
Line of Section 31	Township 20N Range 2	, NMPM, RIO AI	TIDA		
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	AS	roved copy of this form is to be sent)		
Giant Refining Compa		P.O. Box 256, Farming			
	ne of Authorized Transporter of Casinghead Gas 🔀 💮 or Dry Gas 🗍		Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas		P.O. Box 990 Farmingt			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 31 25N 3W	Yes 3-21-83 @ 12:45 p.m.			
If this production is commingled	i with that from any other lease or pool,	give commingling order number:			
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res		
Designate Type of Compl	etion - (X)				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, et	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations		Depth Casing Shoe			
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
. TEST DATA AND REQUEST OIL WELL	able for this de	epth or be for full 24 hours;	il and must be equal to or exceed top allo		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	uji, eic.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
GAS WELL		I pulse Coult have a country	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Sixe		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION 2 8 1983			
Therete considerable the enter of	nd regulations of the Oil Conservation	APPROVED			
Division have been complied to	with and that the information given the best of my knowledge and belief.	BY Frank Sun			
		TITLE	<u> </u>		
		This form is to be filed in	This form is to be filed in compliance with RULE 1104.		
Wellen	Signature)	If this is a request for all	owable for a newly drilled or deepend		
Area Superintendent		tests taken on the well in acc	nust be filled out completely for allow		
	(Title)	able on new and recompleted	wells.		