ERGY AND MINERALS DEPARTMENT DISTRIBUTION SANTA FE FILE U.S.U.S. LAND OFFICE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

TRANSPORTER CIL	PORTER			
PROBATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Getty Oil Co.				
P.O. Box 3360,	Casper, WY 82602			
Reason(s) for filing (Check proper bas		Other (Please explain)		
New Well Recompletion	Cli Dry Gas Previous Transporter was			
Change in Ownership		ensore X Giant Refining		
f change of ownership give name and address of previous owner	,			
DESCRIPTION OF WELL AND			***	
L.L. McConnell	Well No. Pool Name, Including 13 West Lindrith	0-11-2	Cage vic	
Location	13 West Lindiith	Gallup-Dakota XXXXXXXXX	SF-079602	
Unit Letter N : 97	70 Feet From The South	tne and 1800 Feet From	The West	
Line of Section 31 To	wnship 25N Range	3W , NMPM, Rio Arr	iba	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G			
Permian Corporation		P.O. Box 1528, Denver,		
Came of Authorized Transporter of Casinghead Gas or Dry Gas K		Address (Give address to which appro	ved copy of this form is to be sent)	
El Paso Natural Gas Co	Unit Sec. Twp. Rge.	P.O. Box 990, Denver,	CO 87499	
if well produces oil or liquids, give location of tanks.	N 31 25N 3W	Is gas actually connected? Wh	3-21-83	
this production is commingled with COMPLETION DATA	th that from any other fease or pool,			
Designate Type of Completion		New Wall Workover Deepen	Plug Back 'Same Res'v. Dill. Ros	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
levations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT .	
			2.54	
EST DATA AND REQUEST FO		fter recovery of social volume of load oil	ind must be equal to or exceed top ulic	
ate First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif		
ength of Teet	Tubing Pressure	Casing House IN IL IN IS	Chake Size	
ctual Pred. During Test	Oil - Bbls.	DEGET VE		
		-SEP 0 4 1984	ed MCF	
AS WELL		OIL CON. DIV		
ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate MAST. 3	Gravity of Condensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
ERTIFICATE OF COMPLIANC	E	OIL CONSERVAT	ION DIVISION	
ereby certify that the rules and regulations of the Oil Conservation rision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		APPROVED S	EP 0 4 1984	
		BY_ Srank	J. June /	
		TITLES	UPERVISOR DISTRICT # 3	
M. Afan Q.		This form is to be filed in compliance with RULE 1104.		
(Signature)		If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation		
Wrea Superintendent		tests taken on the well in accordance with RULE 111.		
(Title) 8-28-84		All sections of this form must be filled out completely for allow able on new and recompleted wells.		
(Date)		Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition		
			be filed for each pool in multipl	