

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
Fed SF-079602
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Texaco Exploration & Production Inc.

3. Address and Telephone No.
3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**970' FSL & 1800' FWL, Unit N
SE/SW, Sec. 31, T25N, R03W**

7. If Unit or CA, Agreement Designation

8. Well Name and No.
L.L. McConnell #13

9. API Well No.
30-039-23008

10. Field and Pool, or Exploratory Area
West Lindrith Gal./Dk

11. County or Parish, State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E & P Inc. has performed the following work on the subject well:

11-06-92. MIRUSU. TOOHH with production equipment. RU perfed Mesa Verde formation at 5568'-70', 5618'-20', 5746'-50'. Swabbed. Acidized MV perfs with 1,000 gals of 15% HCl acid and 500# rock salt. Swabbed. Fraced MV perfs with 1,184 bbls gel, 105320# of sand, and tailed with 17,850# resin sand. Swabbed. Fraced lower MV perfs at 5746'-5750' with 548 bbls gel, 53,399# sand, and 10,000# of resin sand. Swabbed. Flow tested interval and found large volume of water and traced of gas and oil. Squeezed the Mesa Verde interval with 100 sxs. cement from 5775' to 4915'. Pressure did not hold. Spotted another 100 sxs. of cement. Pressure to 2460#. Held. The Mesa Verde formation has been abandoned. Clean out cement. RIH with production equipment. Resume production from the Gallup and Dakota formations. RDMOL.

APPROVED:

MINERALS STAFF CHIEF
BUREAU OF LAND MANAGEMENT
RIO PUERCO RESOURCE AREA

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Area Manager Date 1/11/93

(This space for Federal or State office use)

Approved by [Signature] Title Quality Specialist Date 2/18/93

Conditions of approval, if any: Acting

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side