

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.  
SF-079602

6. If Indian, Allottee or Tribe Name

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐  
WELL WELL  
1b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☒ PLUG ☐ DIFF. ☐ OTHER ☐  
WELL OVER BACK RESVR.  
96 FEB -5 PM 12:19  
010 ALBUQUERQUE, N.M.

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
L L MCCONNELL

2. Name of Operator  
FOUR STAR OIL AND GAS COMPANY

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3. Address and Telephone No.  
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

9. API Well No.  
3003923008

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At Surface

Unit Letter N : 970 Feet From The NORTH Line and 1800 Feet From The WEST Line

10. Field and Pool, Exploaratory Area  
LINDRITH GALLUP-DAKOTA, WEST

At proposed prod. zone

11. SEC., T., R., M., or BLK. and Survey or Area  
Sec. 31, Township T25N, Range R03W

At Total Depth  
1318' FSL / 3430' FWL

14. Permit No. Date Issued

12. County or Parish  
RIO ARRIBA

13. State  
NM

15. Date Spudded 9/1/95 16. Date T.D. Reached 10/31/95 17. Date Compl. (Ready to Prod.) 11/3/95 18. Elevations (Show whether DF,RT, GR, etc.) 7265' GR - 7278' KB 19. Elev. Casinhead

20. Total Depth, MD & TVD 8609' MD, 6695' TVD 21. Plug Back T.D., MD & TVD 8609' MD, 6695' TVD 22. If Multiple Compl., How Many\* 23. Intervals Rotary Tools Drilled By --> XX CableTools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)\*  
TOP GALLUP 6868' / TOP DAKOTA 7789'

25. Was Directional Survey Made  
YES

26. Type Electric and Other Logs Run

27. Was Well Cored  
NO

MUD LOG

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	317	12-1/4"	275 SX	
		0			
5-1/2"	14,15.5,17#	8091	7-7/8"	2245 SX	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7738'	

31. Perforation record (interval, size, and number)  
OPEN HOLE 6790' - 8609' (MD)

RECEIVED  
FEB 16 1996  
OIL CON. DIV.  
DIST. 3

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6790'-8609'	10,000 gal 7-1/2% HCl

33. PRODUCTION

Date First Production 11/3/95		Production Method (Flowing, gas lift, pumping - size and type pump) PUMP - 1.5" X 16'					Well Status (Prod. or Shut-in) PROD.	
Date of Test 11/10/95	Hours tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 8	Gas - MCF 0	Water - Bbl. 32	Gas - Oil Ratio 0	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 8	Gas - MCF 0	Water - Bbl. 32	Oil Gravity - API -(Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By  
JAMES ELLIOTT

35. List of Attachments  
DEVIATION REPORT

36. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager DATE 1/29/96  
TYPE OR PRINT NAME Ted A. Tipton