

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.
SF-079602

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. If Indian, Allottee or Tribe Name

1a. Type of Well: OIL WELL GAS WELL DRY OTHER

96 FEB -5 PM 12:19

7. If Unit or CA, Agreement Designation

1b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

010 ALBUQUERQUE, N.M.

8. Well Name and Number
L L MCCONNELL

2. Name of Operator
FOUR STAR OIL AND GAS COMPANY

13

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

9. API Well No.
3003923008

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At Surface
Unit Letter N : 970 Feet From The NORTH Line and 1800 Feet From The WEST Line
At proposed prod. zone

10. Field and Pool, Exploaratory Area
LINDRITH GALLUP-DAKOTA, WEST

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 31, Township T25N, Range R03W

At Total Depth
1318' FSL / 3430' FWL

14. Permit No. Date Issued 12. County or Parish 13. State
RIO ARRIBA NM

15. Date Spudded 9/1/95 16. Date T.D. Reached 10/31/95 17. Date Compl. (Ready to Prod.) 11/3/95 18. Elevations (Show whether DF,RT, GR, etc.) 7265' GR - 7278' KB 19. Elev. Casinhead

20. Total Depth, MD & TVD 8609' MD, 6695' TVD 21. Plug Back T.D., MD & TVD 8609' MD, 6695' TVD 22. If Multiple Compl., How Many* 23. Intervals Drilled By --> Rotary Tools CableTools
XX

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
TOP GALLUP 6868' / TOP DAKOTA 7789' 25. Was Directional Survey Made YES

26. Type Electric and Other Logs Run
MUD LOG 27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	317	12-1/4"	275 SX	
		0			
5-1/2"	14,15.5,17#	8091	7-7/8"	2245 SX	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7738'	

31. Perforation record (interval, size, and depth)		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
OPEN HOLE 6790' - 8609' (MD)		6790'-8609'	10,000 gal 7-1/2% HCl

RECEIVED
FEB 16 1996
OIL CON. DIV.
DIST. 3

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)	Well Status (Prod. or Shut-in)			PROD.		
11/3/95	PUMP - 1.5" X 16'	PROD.			PROD.		
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/10/95	24	N/A		8	0	32	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
			8	0	32		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By JAMES ELLIOTT

35. List of Attachments
DEVIATION REPORT

36. I hereby certify that the foregoing is true and correct
SIGNATURE Ted A. Tipton TITLE Operating Unit Manager DATE 1/29/96
TYPE OR PRINT NAME Ted A. Tipton