

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

SF-079602

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
FOUR STAR OIL AND GAS COMPANY

3. Address and Telephone No.  
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter N : 970 Feet From The SOUTH Line and 1800 Feet From The

WEST Line Section 31 Township T25N Range R03W

8. Well Name and Number

L L MCCONNELL

13

9. API Well No.

3003923008

10. Field and Pool, Exploratory Area  
LINDRITH GALLUP-DAKOTA, WEST

11. County or Parish, State

RIO ARRIBA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Attering Casing  
☒ OTHER: CHANGE PROCEDURE  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

FOUR STAR OIL & GAS PROPOSES TO MODIFY THE PREVIOUSLY APPROVED PLAN TO PLUG AND ABANDON THE SUBJECT WELL. FOUR STAR PROPOSES TO PLUG THE OIL & GAS ZONES AND TRANSFER OWNERSHIP OF THE WELLBORE TO THE SURFACE OWNER FOR USE AS A FRESH WATER WELL. THE ATTACHED MODIFIED PROCEDURE WILL BE UTILIZED. PAT HESTER - BLM RPRA HAS GIVEN VERBAL APPROVAL OF THIS WORK ON 7/16/98.

RECEIVED  
JUL 28 1998  
OIL CON. DIV.  
DATE 8

14. I hereby certify that the foregoing is true and correct

SIGNATURE Richard H. Davis for ARD TITLE Operating Unit Manager

DATE 7/16/98

TYPE OR PRINT NAME Allen Davis

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY

TITLE

Patricia A. Hester Lands and Mineral Resources

DATE

JUL 24 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

L.L. McCONNEL # 13 - **REVISED PROCEDURE**  
GALLUP  
SEC.31, T25N, R3W  
RIO ARriba, NEW MEXICO

NOTE: ALL CEMENT VOLUMES USE 100% EXCESS OUTSIDE PIPE AND 50 FT EXCESS INSIDE PIPE. THE STABILIZING WELLBORE FLUID WILL BE 8.3 ppg, SUFFICIENT TO BALANCE ALL EXPOSED FORMATION PRESSURES.

1. INSTALL AND TEST RIG ANCHORS. PREPARE BLOW PIT. COMPLY TO ALL BLM, BIA, AND TEXACO E&P SAFETY RULES AND REGULATIONS. MOL AND RU DAYLIGHT PULLING UNIT. CONDUCT SAFETY MEETING FOR ALL PERSONNEL ON LOCATION. NU RELIEF LINE TO BLOW DOWN WELL; KILL WITH WATER AS NECESSARY. LD +/- 6700' RODS.
2. ND WELLHEAD AND NU BOP AND STIPPING HEAD; TEST BOP. RELEASE ANCHOR AND POH AND TALLY +/- 6735' OF 2 3/8" TUBING; VISUALLY INSPECT THE TUBING. IF NECESSARY LD TUBING AND PU WORK STRING. ROUND TRIP 5 1/2" WIRELINE GAUGE RING TO 6750'.
3. **PLUG # 1** (GALLUP; 6650'-6890'): PU AND RIH W/ 5 1/2" CEMENT RETAINER AND SET AT 6750'. LOAD AND CIRCULATE HOLE CLEAN W/ WATER. PRESSURE TEST CASING TO 500 PSI. PRESSURE TEST TUBING TO 1000 PSI. ESTABLISH INJECTION RATE INTO FORMATION WITH WATER. MIX AND PUMP 37 SX CLASS B CEMENT, PLACING 25 SX BELOW AND 12 SX ABOVE RETAINER.. PUH TO 5252.
4. **PLUG #2** (MESAVERDE; 5102'-5252'): PLACE 17 SX CLASS B CEMENT PLUG TO COVER TOP OF MESAVERDE. PUH TO 3577.
5. **PLUG #3** (KIRTLAND, P.C.; 3180'-3627'): PLACE 51 SX CLASS B CEMENT PLUG TO COVER TOPS UP TO THE KIRTLAND. PUH TO 2250'.
6. **PLUG #4** (OJO ALAMO; 1875'-2250'): PLACE 43 SX CLASS B CEMENT PLUG TO COVER TOP OF OJO ALAMO. PUH TO 1634'.
7. **PLUG #5** (NACIMIENTO; 1484'-1634'): PLACE 17 SX CLASS B CEMENT PLUG TO COVER TOP OF NACIMIENTO. PUH TO 1100. PLACE 11 SX CLASS B CEMENT PLUG (TOC AT 1000). FILL HOLE W/ WATER. POH.
8. ND BOP. WELD STEEL CAP ON 5 1/2" CASING AT GROUND LEVEL. INSTALL DRY HOLE MARKER. RD, MOL AND CUT OFF ANCHORS. RESTORE LOCATION PER BLM STIPULATIONS.