

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
FOUR STAR OIL AND GAS COMPANY

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter N : 970 Feet From The SOUTH Line and 1800 Feet From The
WEST Line Section 31 Township T25N Range R03W

5. Lease Designation and Serial No.
SF-079602

6. Indian or Tribe Name

7. Unit or Agreement Designation

8. Well Name and Number
L L MCCONNELL
13

9. API Well No.
3003923008

10. Field and Pool, Exploratory Area
LINDRITH GALLUP-DAKOTA, WEST

11. County or Parish, State
RIO ARRIBA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER: _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

FOUR STAR OIL & GAS CO. HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL:

9/1/95 - SQUEEZE EXISTING GALLUP/DAKOTA PERFS @ 6882'-7841'. MILLED CASING AT 6780' - 6822'. CEMENT W/ 50 SX 'G' CEMENT. DRILL 4-3/4" HOLE IN LATERAL SECTION FROM KICK-OFF-POINT AT 6790', TO 8609' (MD), 6994' (TVD). MAXIMUM INCLINATION 90.3 DEG., AZIMUTH 74.2 DEG.. CLEAN UP HOLE. SET TUBING AT 6735'. SET RODS & PUMPING UNIT. PUMP SEVERAL DAYS. RIG UP COILED TUBING, ACIDIZE WITH 10,000 GALS 7-1/2% HCl ACROSS ENTIRE OPEN HOLE. RESET TUBING, SET PUMP. PUT ON PUMP.

BOTTOM HOLE LOCATION FROM SURFACE LOCATION IS: 1666' N 78 deg. E : 1318' FROM SOUTH LINE / 3430' FROM WEST LINE
SEC. 31 T25N / R03W

RECEIVED
FEB 15 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Ted A. Tipton

TITLE Operating Unit Manager

DATE 1/29/96

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED Robert Kest TITLE Chief, Lands and Mineral Resources

DATE FEB 14 1996

CONDITIONS OF APPROVAL, IF ANY: _____
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Order needed