

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REVISION

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator Amoco Production Company	
Address 501 Airport Dr., Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Apache 125	Well No. 9	Pool Name, Including Formation Lindrith Gallup-Dakota West	Kind of Lease State, Federal or Fee Federal	Lease No. Contract 125
Location Unit Letter M ; 970 Feet From The South Line and 790 Feet From The West				
Line of Section 36 Township 25N Range 4W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Industries, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 256, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1899, Bloomfield, NM 87413					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 36	Twp. 25N	Rge. 4W	Is gas actually connected? Yes	When 10-1-82

If this production is commingled with that from any other lease or pool, give commingling order number: CTB 291

V. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded 6-30-82	Date Compl. Ready to Prod. 9-7-82	Total Depth 7819'		P.B.T.D. 7740'					
Elevations (DF, RKB, RT, GR, etc.) 7007' GL	Name of Producing Formation Gallup-Dakota	Top Oil/Gas Pay 6639'		Tubing Depth 7705'					
Perforations ON REVERSE SIDE		Depth Casing Shoe 7772'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"		318'		315 sx (372 cu ft)				
7-7/8"	5-1/2"		7772'		1640 sx (2768 cu ft)				
	2-7/8"		7705'						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-14-82	Date of Test 10-14-82	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 270 psi	Casing Pressure 330 psi	Choke Size ---
Actual Prod. During Test	Oil - Bbls. 204	Water - Bbls. 1	Gas - MCF 79

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

This revision supersedes the two previous C-104's for this well.

Witnessed By
B.I. Robertson

(Signature)

Admin. Supvr.

(Title)

10-26-82

(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 1 1982, 19

BY Original Signer: F. N. T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

6863-6852', 6830-6824', 6819-6762', 6713-6691', 6686-6660', 6652-6639', with 2 JSPF, a total of 270 .4" holes.

7692-7682', 7658-7652', with 4 JSPF, a total of 64 .4" holes.

7574-7570', 7534-7519', 7516-7504' with 2 JSPF, a total of 62 .4" holes.