Form 9-331

Form Approved. Budget Bureau No. 42-R1424

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	SF 078908 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a differeservoir, Use Form 9-331-C for such proposals.)	l landrith Unit
1. oil gas 🔯 other	Lindrith Unit 9. WELL NO.
2. NAME OF OPERATOR	9. WELL NO. 109
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME S. Blanco Pic. Cliffs
P.O. Box 289, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space below.) 795'S, 860'W	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T-24-N, R-2-W NMPM
AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTI	ICE,
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones per 7-3-82: TD 3409'. Ran 88 joints of 4 1/2" 3401' set at 3409'. Float collar 200 cf. cement. WOC 18 hours. Top	state all pertirent details, and give pertinent dates I is directionally drilled, give subsurface locations and ritinent to this work.)* ', 10.5#, KS Production casing set at 3368'. Cemented w/p of cement at 2200'.
Subsurface Safety Valve: Manu. and Type	Set @ F
18. I hereby certify that the foregoing is true and correct	Cloud: 1002
SIGNED N. J. Juses TITLE Drilling (
(This space for Federal or St.	
APPROVED BY TITLE TOTALL CONDITIONS OF APPROVAL, IF ANY:	DATE