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OIL CONSERVATION DIVISION P. O. BOX 2088

FILE U.S.Q.S.	SANTA FU, NU	W MUXICO 87501	
LAND OFFICE		DR ALLOWABLE	
GPFMATOM GAS		AND SPORT OIL AND NATURAL GAS	
Operation OFFICE	l Gas Company		
Address		_	
PO Box 289, Fa	·	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	OII Dry G	ds ·	Market and the State of the Sta
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			· ·
Lindrith Unit	well No. Pool Name, Including F 105 S.Blanco Pic	tured Cliffs Ext State, Federa	SF 078911
Location Unit Letter M : 9	100 Feet From The South Lir	ne and 1080 Feet From	West
3	wnship 24N Range		Arriba County
	Transport of the state of the s		. County
Name of Authorized Transporter of Oil		Address (Give address to which appro-	
El Paso Natural Gas Company PO Box 289, Farmington, NM 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent			
El Paso Natural Gas Company PO Box 289, Farmington, NM 87401			, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	en
If this production is commingled wi	th that from any other lease or pool,		
Designate Type of Completion	on - (X) Coll Well Gas Well X	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded 7-9-82	Date Compl. Ready to Prod. 8-23-82	Total Depth 3350	P.B.T.D. 3321'
Elevations (DF, RKB, RT, GR, etc.) 6962 GL	Name of Producing Formation Pic.Cliffs	Top Off/Gas Pay 3213'	Tubing Depth 3280'
Perforations 3213', 3219', 3264', 3268', 3277', 3281		1', 3285', 3289' w/l spz	Depth Casing Shoe 3350'
	TUBING, CASING, AND	CEMENTING RECORD	3330
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 4 1/2"	142' 3340'	142 cu.ft. 232 cu.ft.
7 7/8"	1 1/4"	3280'	232 cu.ic.
			<u>i</u>
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	fer recovery of total volume of load oil o pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Teet	Tubing Pressure	Casing Pressure	Chote Size
Actual Prod. During Test	Oil-Bble.	Water - Bble.	Gae-MCF
		<u> </u>	<u> </u>
GAS WELL Actual Prod. Test-MCF/D 217	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Teeting Method (pulot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE	455	977 OIL CONSERVATI	ION DIVISION
		9-7-82	
hereby certify that the rules and regulations of the Oil Conservation division have been complied with and that the information given bave is true and complete to the best of my knowledge and belief. A. A. Busca (Signature)		Original Signed by FRANK T. CHAVEZ	
		SUPERVISOR DISTRICT # 3	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Signature)			
Drilling Clerk			t be filled out completely for allow-

(Tale)

August 27, 1982 (Dute) able on new and recompleted wells,

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply