

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR
717 17th St., Suite 2200, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1810' FSL & 840' FEL, Sec 23
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

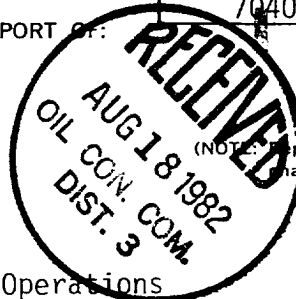
REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

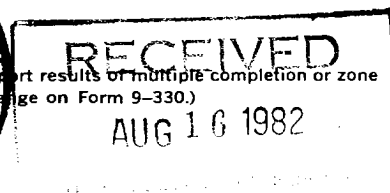
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Temporarily suspend Completion Operations



5. LEASE Contract #129
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
7. UNIT AGREEMENT NAME NA
8. FARM OR LEASE NAME Apache
9. WELL NO. 31
10. FIELD OR WILDCAT NAME South Blanco P.C.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 23, T24N-R4W, NMPM
12. COUNTY OR PARISH Rio Arriba
13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 7040' KB



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cotton Petroleum requests permission to temporarily suspend completion operations until a pipeline is completed to the well. The well has been perforated and acidized, see the attached Daily Operations Report. Cotton will not fracture stimulate this well until the well is salesline connected. This practice eliminates unnecessary venting of the well to the atmosphere during clean up after the frac. The practice of fracturing a well and then leaving it shut-in for a period of time also invites the possibility of permanent formation damage by leaving frac fluids on the formation. Cotton has always in the past, and in this case, indemnified the cost of the salesline in order to minimize time delays in getting a line built to the location. However, Northwest Pipeline has informed us that the salesline will not be built in the immediate few weeks. The fracture stimulation has been approved on the APD and should be accomplished before submitting a Completion Report.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Prod. Mgr DATE August 11, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

If well is not completed in 60 days, a request to temporarily abandon must be submitted
*See Instructions on Reverse Side

ACCEPTED FOR RECORD

AUG 17 1982

BY [Signature]
FARMINGTON DISTRICT

NMOC