

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Lse. Contract 69

6. IS INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

955' FNL & 1,005' FEL

14. PERMIT NO.
15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6,583' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Apache Federal

9. WELL NO.
8E

10. FIELD AND POOL, OR WILDLIFE
Basin Dakota

11. SEC., T., R., M., OR BLM, AND
SURVEY OR AREA

S. 8, T24N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
XXXXXXXX ACIDIZE ☒
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANT ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed to cleanout, stimulate, and return Apache Federal #8 to production as follows:

1. MIRU. N/D tree. N/U BOPE and test.
2. Pull production tubing.
3. Cleanout to packer at 5,800'.
4. Mill over and retrieve packer at 5,800'.
5. Fish out 29 joints 2-1/16" tubing left in hole in 1959.
6. Clean out to PBTD at 6,876'.
7. Test casing to 500 psi. Isolate leaks, if any.
8. Acidize perforations at 5,712'-18', 5,734'-44', 6,783'-6,883', and 6,852'-56' with 2,500 gals. 15% HCL.
9. Run open-ended production string.
10. N/D BOPE. N/U tree and test.
11. Swab well in. Release rig and return well to production.

RECEIVED
JAN 16 1988
OIL CON. DIV.
DIST. 3

6 - BLM
1 - EEM
3 - Drlg.
1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED *J. S. Watson*

TITLE Technical Assistant

DATE January 15, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

James E. Edwards

*See Instructions on Reverse Side