

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

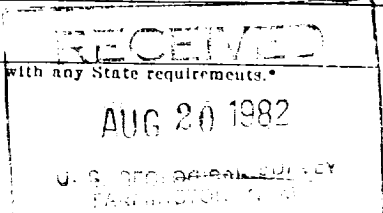
Form approved.
Budget Bureau No. 42-R1124.

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Lse Contract
69

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Gulf Oil Corporation		8. FARM OR LEASE NAME Apache Federal	
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240		9. WELL NO. 8E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 955' FNL & 1005' FEL		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
14. PERMIT NO.		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Sec 8-T24N-R5W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6583' GL		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Casing <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 5:00 P.M., 7-19-82; logs complete 6:45 A.M., 7-20-82. RU & ran 168 joints 5 1/2" 17# N-80 LT&C, set at 6900', DV tool at 5540'. Cement 1st stage with 420 sacks Class "B". Plug down 2:15 A.M., 7-21-82. Circulate 40 sacks above DV tool. Cement 2nd stage with 2100 sacks Class "B". Plug down 9:15 A.M., 7-21-82. TSTOC 800'. WOC 18 hours. Test casing 5000#.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Drilling Superintendent DATE 8-17-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

AUG 20 1982

*See Instructions on Reverse Side
NMOCC

BY sm