

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Taurus Exploration, U.S.A., Inc.

3. Address and Telephone No.
2198 Bloomfield Highway; Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
800' FSL, 1650' FWL, Sec. 31, T25N, R1W, NMPM

5. Lease Designation and Serial No.
NM-42417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Capulin Mesa #2

9. API Well No.
30-039-23049

10. Field and Pool, or exploratory Area
Gavilan Pictured Cliffs

11. County or Parish, State
Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/23/98 Notified Cuba BLM.

1/26/98 Pump down 2 7/8" csg. with 25 bbls. water at 4 BPM at 100 lbs., no blow out-bradenhead.

Plug #1: 28 sxs. class B cement down 2 7/8" csg., displace to 2650'. WOC.

1/28/98 Tag cement with wireline at 3455', cement fallen to PC perforations. Attempt to pressure test casing, pump water at 2 BPM at 850 lbs., 3 BPM @ 750 lbs., no blow out bradenhead.

Procedure change approved by A. Yepa, BLM. Plug 1 b 20 sxs. class B cement pumped down 2 7/8" csg. to PC perforations at 3489', displace to 2800'. WOC.

1/29/98 Pressure test casing to 750 psi, ok. Tag cement with wireline at 2813'. Perforate 3 squeeze holes at 2625'. Plug #2: 67 sxs. class B cement down 2 7/8" casing, squeeze 50 sxs. outside 2 7/8" casing from 2625' to 2525', displace 17 sxs. inside casing to 2000'. WOC.

Pressure test plug #2 to 750 psi, ok. Tag cement with wireline at 2160'. Perforate 3 squeeze holes at 276'. Plug #3: 91 sxs. class B cement pumped down 2 7/8" casing from 276' to surface.

Circulate cement out bradenhead. WOC.

1/30/98 Cut off wellhead, found cement down 20' in 2 7/8" casing and at surface in annulus. Mix 40 sxs. class B cement, fill casing and install P&A marker.

note: A. Yepa with Rio Puerco BLM witnessed plugging.

14. I hereby certify that the foregoing is true and correct

Signed A. Yepa

Title Production Foreman

Date 2/12/98

(This space for Federal or State office use)

Approved by Patricia M. K. L.

Title

Lands and Mineral Resources

Date

3/10/98

Conditions of approval, if any:

COAs for surface restoration in attached letter (copy - original sent w/ WOS)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.