

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-63

Operator
Merrion Oil & Gas Corporation
Address
P. O. Box 1017, Farmington, New Mexico

RECEIVED
JUL 27 1983

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

OIL CON. DIV.
DIST. 3

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Canada Mesa Com	Well No. 4E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Fee	Lease
Location Unit Letter <u>F</u> : <u>1520</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line of Section <u>10</u> Township <u>24N</u> Range <u>6W</u> , NMPM, <u>Rio Arriba</u> Cour				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702, Farmington, New Mexico 87499					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87499					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 10	Twp. 24N	Pge. 6W	Is gas actually connected? No	When As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rea'v.	Diff. R
		XX	XX					
Date Spudded 6/26/83	Date Compl. Ready to Prod. 7/22/83	Total Depth 6690' KB		P.B.T.D. 6628' KB				
Elevations (DF, RAB, RT, GR, etc.) 6441' GL, 6454' KB	Name of Producing Formation Dakota		Top Oil/Gas Pay 6454' KB		Tubing Depth 6439' KB			
Perforations 6454 - 6464', 6480 - 6482' KB, 2PF, 20 holes 6483 - 6503' KB, 2PF, 46 holes					Depth Casing Shoe 6674' KB			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		BACKS CEMENT			
12-1/4"	8-5/8"		210' KB		175 sx, (360.5 cu. ft.)			
7-7/8"	4-1/2"		6674' KB		450 sx, (549 cu. ft.)			
					700 sx, (1442 cu. ft.)			
					100 sx, (122 cu. ft.)			

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 472	Length of Test 24	Bbls. Condensate/MCF trace	Gravity of Condensate 45°
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (shut-in) 200 PSIG	Casing Pressure (shut-in) 400 PSIG	Choke Size 3/4"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Steve S. Dunn, Operations Manager

7/26/83

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 27 1983, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the dev
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter or other such change of con
Conservation Commission Form C-104 must be filed for each pool in m