

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-39

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-23057
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CANADA MESA COM
8. Well No. 4E (71599)
9. Pool name or Wildcat Devils Fork Gallup (17610) Basin Dakota (71599)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Merrion Oil & Gas Corporation (014634)
3. Address of Operator 610 Reilly Avenue, Farmington, NM 87401-2634	4. Well Location Unit Letter F : 1520 Feet From The north Line and 1650 Feet From The west Line Section 10 Township 24N Range 6W NMPM Rio Arriba County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6454' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Merrion Oil & Gas Corporation plans to commingle the above referenced well as per the attached procedure.

RECEIVED
OCT 7 1998
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Drilg & Prod Manager DATE 10/6/98
TYPE OR PRINT NAME Steven S. Dunn TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3 OCT 8 1998

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DHC-1762

Merrion Oil & Gas Corporation

Workover Procedure - COMMINGLE GALLUP & DAKOTA

November 17, 1997

Well:	CANADA MESA 4E	Field:	Devils Fork Glp / Basin Dakota
Location:	1520' fnl & 1650' fwl (se, nw) Sec 10, T24N, R6W Rio Arriba County, New Mexico	Elevation:	6454' RKB 6441' GL
By:	George Sharpe	Lease No:	Fee

Project:

COMMINGLE GALLUP & DAKOTA ZONES

Procedure:

Prior to Move-in

1. Check for wellsite anchors.

Pull Downhole Equipment

1. Move in pulling unit. **DO NOT KILL WELL!**
2. Blow down both tubings and Glp casing to tank.
3. RU pulling rig. TOH and lay down 5355' 1-1/2" Glp string.
4. Sting out of pkr. TOH and lay down 6432' 1-1/4" DK string w/ seal assm.

Mill Out Dakota Packer

1. Pick up and tally in hole w/ packer plucker & mill on 2-3/8" tubing.
2. Rig up N2 truck w/ some 2% kcl for mist.
3. Mill out slips and pluck Baker Model D Pkr at 6375'. TOH & lay down.
4. TIH w/ 1jt, SN, and 2-3/8" tbg. Clean out any fill to 6628' PBTD.
5. Land tbg at bottom of Dakota Perfs at 6503'.
6. Rig down & move off location.

Return Well to Production

1. Plumb up surface to Gallup separator and meter.
2. Drop piston stop. Install PL, auto controller, and return to production.