

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well2. NAME OF OPERATOR
Elliott Oil Company3. ADDRESS OF OPERATOR
P.O. Box 1355, Roswell, N.M. 882014. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1750' FNL, 2000' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

SEP 21 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/26/82 to 9/3/82 - Drilled 8 3/4" hole to 6440'.

9/3/82 - Ran 7" casing to 6410' and cemented as follows: 1st Stage - Cemented w/300 sx [459 cubic feet] class B cement mixed 50/50 w/pozzolan, 2% gel & w/12 1/2 #/sx gilsonite & 7 #/sx salt (yield = 1.53.) 2nd Stage - cemented w/450 sx [555 cubic feet] as follows: 400 sx Howco Lite w/12 1/2 #/sx gilsonite (yield = 1.24) followed by 50 sx class B neat (yield = 1.18). There was no reutrn during either stage.

9/13/82 Tested casing to 900 psi. Held for 30 minutes - okay. Drilled 6 1/4" hole to 8270'.

9/16/82 Ran 4 1/2" 11.6 # casing liner from 6263' to 8269'. Cemented w/230 sx [285 cubic feet] class B cement mixed 50/50 with pozzolan & 2% gel (yield = 1.24.)
Reversed out approximately 20 sx [25 cubic feet] of cement.

A cement bond log will be run before treating either zone.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED AR Kendrick TITLE Agent DATE September 20, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

SEP 22 1982

NMOCC

FARMINGTON DISTRICT
BY _____
