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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICI II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	7	OTRA	NSP	ORT OIL	AND NA	TURAL G						
Openor MERRION OIL & GAS CORPORATION						We			Vell API No.			
Vqqtess								 				
P. O. Box 840, Farming Reason(s) for Filing (Check proper box)	ton, Nev	√ Mexi	<u>co</u>		Oub	er (Please expl	lain)					
New Well		Change in	Transpo	orter of:		ci (i ieuse expi	ainy					
Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate												
Change in Operator	Casinghead	Gas	Conder	isate []			· · · · · · · · · · · · · · · · · · ·					
and address of previous operator						1-31-1						
II. DESCRIPTION OF WELL	,-		[D]				1,77					
Canyon Largo Unit	ing Fonnation 'ork Gall	.up		Kind of Lease Lease No. Strong, Federal ox Smx SF-078877								
Location												
Unit LetterK	Unit Letter K 1850 Feet From The South Line and 2150 Feet From The West									Line		
Section 11 Townshi	p 24N		Range	6W	, NI	мрм, Б	lio Arri	ba		County		
III. DESIGNATION OF TRAN	SPORTE	COF ()I	LAN	D NATU								
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent												
Meridian Oil, Inc. Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas []						P. O. Box 4289, Farmington, N.M. 87499 Address (Give address to which approved copy of this form is to be sens)						
El Paso Natural Gas Co.					P. O. Box 4990, Farmington, N.M. 87499					,		
If well produces oil or liquids, give location of tanks.	Unit		Twp. Rgc. 24N 6W		Is gas actually connected? Yes		Wher	When ? 1/84				
f this production is commingled with that				e commingl	ing order num	ber:						
V. COMPLETION DATA		Oil Well		Cas Well	1 81 317.11	1 1/1/1/2015		1 pl p l	Company Design	12:00 D - 20:		
Designate Type of Completion	- (X)	On well		718 WCII	New Well	Workover 	Deepen	Plug Back	Same Ker v	Diff Ret'v		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Plevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Cas Pay			Tubing Depth				
Perforations								Depth Casing Shoe				
		IRING	<u>.</u>	UC AND	CEMENTU	VC RECOR	1)	<u> </u>				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
V. TEST DATA AND REQUES				il and must	he canal to or	exceed too alle	awahle for thi	s denth or he fo	or full 24 hou	rs)		
OIL WELL (Test must be after recovery of total volume of load oil and must but a Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pwnp, gas lýt, etc.)						
					Casing Pressure Choke Size							
Length of Test	Tubing Pressure				Casing riesso	16			ECE	IVE		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Cas- Cas-				
CASAVELL	L				Í			~ ~	FEB27	1989		
GAS WELL Actual Prod. Test - MCF/D	Length of Te	sl			Bbis. Conden	sule/MMCF				_		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Gravity Of Linds CON. DIV				
VI. OPERATOR CERTIFIC	ATE OF	СОМР	LIAN	CE			ICEDY	Λ ΤΙ <u>Ο</u> ΝΙ Γ	11/1010	111		
Thereby certify that the rules and regulations of the Oil Conservation						JIL UUN	40 E M A Y	ATION E) V O C	NIA		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved			FEB 27 1999				
LI LO					14	By But Approved						
Sognature					∥ Ву		۵	ر بر <u>.</u>	Grand			
Steven S. Dunn, Operations Manager Punted Name Tide					Title		SUPE	RVISIONI	DISTRIC	T # 3		
2/24/89	505	-327-9	9801 shone N	ο.	1 31118		<u> </u>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.