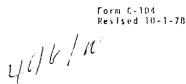
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## OIL CONSERVATION DIVISION

P. O. HOX 2088

SANTA FE, NEW MEXICO 87501



REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Joseph B. Gould 2829 East 2nd Avenue, Suite 212, Denver, 80206 Colorado Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Castnahead Gas Condensate Change in Ownership change of ownership give name nd address of previous owner..... DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease 1 nase No. West Lind. Gallup/Dak. Ext State, Federal or Fee FEDERAL SF079549 Phillips Location 330 From The South Line and 2310 Unit Letter 32 25 North Range 3 West , NMPM, Rio Arriba County Township Line of Section ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil XX P.O. Box 256 Farmington, N.M. 87499
Address (Give address to which approved copy of this form is to be sent) Giant Refining Company Hame of Authorized Transporter of Casinghead Gas ct Dry Gas Is gas actually connected? Sec. TTWP. Unit if well produces oil or liquids, ! 32 25N : 3W Νo give location of tanks. f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Resty. Ditt. Resty. Gas Well Plug Back Workover New Well Deepen Designate Type of Completion - (X) Χ X Date Compl. Ready to Prod. Total Depth P.B.T.D. Dec. 29, 1982 March 10, 1983 7960 7910 Top OII/Gas Pay Tubing Depth Name of Producing Formation Elevations (D) RT, GR, etc., 7840 Gallup 7116 KB Dakota 6810 Depth Casing Shoe 7960 Gallup 7620 - 7862 6810 -6970 Dakota TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE 12<del>1</del> 7-7/8 8-5/8 4-1/2 313 <u>250 sacks</u> 7960 1000 sks 2 stages 7840 2-3/8 TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tonks Flowing March 10, 1983 March 10, 1983 Choke Sixe Tubing Pressure Casing Pressure Length of Test 2" open 800 line 250 12 hours Gas - MCF Oil-Bble. Water . Bbls. Actual Prod. During Test 20:0 % 😘 500 Estimated 600 800 T D 1 Ball Monder A Po Mintel 83 JAS WELL Gravity of Condensate Lanoth of Test Actual Prod. Tool-MCF/D Choke Size Tubing Pressue (Shut-in) Teeting Method (pitot, back pr.) DIL CONSERVATION DIVISION PERTIFICATE OF COMPLIANCE APPROVED. hereby certify that the rules and regulations of the Oil Conservation Chipmen Signed by FRAMA I division have been compiled with and that the information given bove is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT 報 \$ TITLE . This form is to be filed in compliance with RULF 1104, If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with BULE 111.

Engineering,

Pres. Simmons.

March 11, 1983

Agent

Fill out only flections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for such pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted walls.