

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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U.S.D.E.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator
Joseph B. GouldAddress
2829 East 2nd Avenue, Suite 212, Denver, Colorado 80206

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Phillips 32	Well No. 2	Pool Name, including Formation West Lind. Gallup/Dak. Exp	Kind of Lease State, Federal or Fee FEDERAL	Lease No. SF079549
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Location Unit Letter 0 : 330 Feet From The South Line and 2310 Feet From The East	Line of Section 32 Township 25 North Range 3 West , NMPM, Rio Arriba County
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DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256 Farmington, N.M. 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 32	Twp. 25N	Rge. 3W	Is gas actually connected? No	When
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If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'tv. <input type="checkbox"/>	Diff. Res'tv. <input type="checkbox"/>
Date Spudded Dec. 29, 1982	Date Compl. Ready to Prod. March 10, 1983	Total Depth 7960	P.B.T.D. 7910					
Elevations (DA, RT, GR, etc.) 7116 KB	Name of Producing Formation Gallup Dakota	Top Oil/Gas Pay 6810	Tubing Depth 7840					
Perforations 6810 - 6970 Gallup	7620 - 7862 Dakota	Depth Casing Shoe 7960						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8-5/8	313	250 sacks
7-7/8	4-1/2	7960	1000 sks 2 stages
	2-3/8	7840	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks March 10, 1983	Date of Test March 10, 1983	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 12 hours	Tubing Pressure 250	Casing Pressure 800	Choke Size 2" open line
Actual Prod. During Test 800	Oil - Bbls. 600	Water - Bbls. 200	Gas - MCF 500 Estimated

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Grav. of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Pres. Simmons Engineering, Agent

March 11, 1983

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

SUPERVISOR DISTRICT 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.