

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. <b>LEASE DESIGNATION AND SERIAL NO.</b> NM 014023	
2. <b>NAME OF OPERATOR</b> Flag-Redfern Oil Company		6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b>	
3. <b>ADDRESS OF OPERATOR</b> P O Box 208, Farmington, NM 87499		7. <b>UNIT AGREEMENT NAME</b>	
4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1650' FSL - 330' FWL		8. <b>FARM OR LEASE NAME</b> Betty 'C' 31	
14. <b>PERMIT NO.</b>		9. <b>WELL NO.</b> 6	
15. <b>ELEVATIONS</b> (Show whether D.P., H.P. or S.P. of AREA) 6955' RKB		10. <b>FIELD AND POOL, OR WILDCAT</b> Lybrook-Gallup	
		11. <b>SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec.31, T24N, R7W, NMPM	
		12. <b>COUNTY OR PARISH</b> Rio Arriba	
		13. <b>STATE</b> NM	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Repaired Casing Leak	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-1-85 M.I.& R.U. Nipple up BOP and pull rods and tubing.  
thru Ran in with 4 1/2" Model "R" packer on 2-3/8" tubing and located leak  
4-10-85 between 3787 & 4311'. Squeezed leak with 75 sx class "B" cement  
and displaced with 62 bbls water. Final displacing pressure = 1300 psi.  
Cleaned out cement 3850-4146'. Tested casing to 900 psi. Leaked  
off 250 psi/ 1/2 minute. Re-squeezed with 50 sx class "B" cement  
and displaced with 64.5 bbls water to a maximum of 2300#. Cleaned out  
cement 4000' to 4059'. Swabbed casing dry to 4000'. Had no fluid  
entry. Drilled CIBP at 4780'. Ran and landed 169 jts. 2-3/8"  
tubing at 5568'. Ran pump and rods and returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs

TITLE Geologist

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD  
DATE 4-15-85

DATE 4-15-85  
FARMINGTON RESOURCE AREA

BY [Signature]

\*See Instructions on Reverse Side