

MERRION OIL & GAS CORPORATION

SALAZAR G COM 22-3
Sec. 22, T25N, R6W
Rio Arriba County, New Mexico

3/19/83 Reached TD @ 8:00 AM 3/18/83.
Circulate @ TD 6397' KB. Short trip. No fill. Hole clean.
Trip out of hole to 3000' KB and circulate raising viscosity
to 200 sec. viscosity plus. Circulate 2 hours. Trip out of hole.
Rig up loggers. Started logging @ 7:00 PM. Loggers TD 6392' KB.
Rig down loggers @ 12:00 midnight. Trip in hole with collars and
drill pipe. No fill on bottom. Trip out of hole laying down
drill pipe and collars. Start running 4.5" casing. Casing description:
201 joints Nippon Steel Corporation 4.5", 11.6 #/ft, J-55 4900 PSI test,
ST&C, API. Collars ASK API K Japan. Casing string as follows:

Drillers TD 6397' KB

Loggers TD 6392' KB.

152 joints - 6404.31' total pipe ran.

| ITEM | LENGTH | DEPTH KB |
|-------------------------------------|----------|-----------------|
| Guideshoe | 1' | 6396' |
| 1 joint 4.5" 11.6#/ft csg shoejoint | 42.24' | 6353.76' |
| Float collar | 1.68' | 6352.08' |
| 23 joints 4.5" 11.6#/ft casing | 968.81' | 5383.27' |
| Stage Tool | 1.68' | 5381.59' |
| 128 joints 4.5" 11.6#/ft. casing | 5393.26' | 11.97' above KB |
| | 6408.67' | |

Roll out 49 joints - transfer to next location.
Circulate last joint of casing down. Circulate 1-1/4 hours to
lower mud viscosity to 55 - 60 sec. viscosity. Cement 1st Stage
as follows: Pump 10 Bbls water ahead of 225 sx (274.50 cu. ft.)
Class H with 2% D-20, yield 1.22 cu. ft./sk. 48 Bbls density 15.4.
Shut down, wash up lines. Drop plug and displace plug with 98.4 Bbls.
to 1500 PSI. Bled off float @ 2:00 PM. Held good. Drop bomb
and opened stage tool. Circulate with rig pump and mud 3 hours.
Cement 2nd Stage as follows:
10 Bbls water ahead of 700 sx (1442 cu. ft.) Class B with 2%
D-79. Yield 2.06 cu. ft./sk. 12.5 density, 256 Bbls. Tail in
with 100 sx Class H (244 cu. ft.) with 2% D-20, 1.22 cu. ft./sk.
15.4 density - 21 Bbls. Shut down, wash up lines. Displace with
83 Bbls. Bump to 2500 PSI. Bled off pressure. Plug held good.
6:15 PM. 3/19/83. Wilson Service ran temperature survey-TOC 400'

4/19/83 Move in, rig up Star W Rig.

4/20/83 Nipple up BOPs. Unload tubing from Dalgoarno truck. Trip in hole
with 3-7/8" Smith-Gruner bit and Baker Service Tools casing scraper.
Tagged stage tool and drilled out @ 5366.94" KB per tubing tally.
Pressure test to 4200 PSI. Rig pump started slipping. Shut down.
Pressure test good @ 4200 PSI. Trip in hole to 6349' KB, PBTD. Trip
out of hole with tubing, bit and scraper. Shut down overnight.

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APR 22 1983

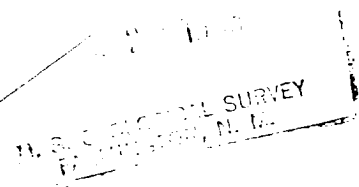
OIL & GAS

FARMINGTON DISTRICT

BY

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BY *[Signature]*