

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well ☐ other ☐

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3360, Caser, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1785' FNL & 1090' FWL of Sec. 17
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Spud, Surface Casing

SUBSEQUENT REPORT OF

RECEIVED
DEC 02 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF079600

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
C. W. Roberts

9. WELL NO.
#8

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
E Section 17-T25N-R3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7131' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 6:45 P.M. on 11-7-82

Ran Surface csg as follows:

Hole Size	Csg Size	Wt #/Ft. and Grade	Depth Set	Cementing Information
12 1/4"	8 5/8"	24# K-55	350'	Cemented with 296 cu. ft. of Class "B" cmt with 2% CaCl ₂ and 88 # of cellophane. Circulated out 10 bbl cmt at surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Del. Ban TITLE Area Supr. DATE November 29, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 07 1982

FARMINGTON DISTRICT

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

CFO : 1976 O - 214-149

Reached TD of 6025' at 10:30 P.M. on 11-16-82.
Ran production casing as follows:

Hole Size	Casing Size	Wt. #/Ft. & Grade	Depth Set	Cementing Information
7 7/8"	5 1/2"	14.0# & 15.5#, K-55	6024'	Cemented 1st Stage with 200 cu. ft. of 65-35 Poz. cmt. with 6% gel, 12.5% Gilsonite, 25# cellophane flakes. Tailed with 296 cu. ft. of 50-50 Poz cmt. with 2% gel, 10% salt, .8% fluid loss additive, 56# of cellophane flakes and 500# of Gilsonite. Opened DV Tool @ 5198'. Circ. out no cmt @ surface. Cemented 2nd Stage with 200 cu. ft. of 65-35 Poz cmt. with 6% gel, 12.5% Gilsonite & 25# cellophane flakes. Tailed with 755 cu. ft. of 50-50 Poz cmt. with 2% gel, 10% salt, .8% fluid loss additive 143# cellophane flakes, & 2860 # of Gilsonite. Opened DV tool @ 3580'. Circ. out no cmt. @ surface. Cemented 3rd Stage with 1150 cu. ft. of 65-35 Poz cmt. with 6% gel, 12.5% Gilsonite, & 144# of cellophane flakes. Tailed with 198 cu. ft. of 50-50 Poz cmt. with 2% gel, 10% salt, .8% fluid loss additive, 38# cellophane flakes & 750 # Gilsonite. No cmt. circ. out at surface. Plug down on 3rd stage of cmt. @ 7:00 P.M. 11-17-82.

Released rig @ 7:30 A.M. on 11-18-82. Currently waiting on a replacement rig for completion operations. Cement top behind 5 1/2" csg. will be reported when completion begins.