

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1785' FNL & 1090' FWL of Sec. 17
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Subsequent Report of Cmt squeezing Ojo Alamo.

5. LEASE
SF-079600
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-
7. UNIT AGREEMENT NAME
-
8. FARM OR LEASE NAME
C.W. Roberts
9. WELL NO.
#8
10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
E, Section 17-T25N-R3W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
-
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7131' GR

RECEIVED
JAN 31 1983
U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1-10-83, MIRU pulling unit. Began TOH w/tbg.

On 1-11-83, Finish TOH w/ tbg. RIH & set RBP @ 3600'. Press tested RBP to 3000 psi-held OK. Pumped 10 gallons sand on top of RBP. RU & perfed 4, 0.40" holes @ 3500'. Attempted to circ out 5 1/2" x 8 5/8" annulus. Pumped 30 bbl wtr & lost returns. TIH & set RTTS pkr @ 3352'. RU & squeezed behind 5 1/2" csg thru perfs @ 3500' w/ 75 sx Class "B" cmt w/2% CaCl₂ & 1/4 #/sk cellophane @ 2250 psi.

On 1-12-83, TOH w/ tbg & pkr. RU & perfed 4, 0.40" holes @ 3220'. Attempted to circ out 5 1/2" x 8 5/8" annulus. Pmpd 30 bbl wtr & would not circ. TIH & set RTTS pkr @ 3046'. RU & squeezed behind 5 1/2" csg thru perfs @ 3220' w/150 sx Class "B" cmt w/2% CaCl₂ & 1/4 #/sk cellophane @ 2250 psi.

(OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct Area

SIGNED Clayton TITLE Superintendent DATE 1-26-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FOR RECORD

FARMINGTON DISTRICT

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

On 1-13-83, TOH w/tbg & pkr. TIH w/bit & csg scraper. Drilled firm cmt 3080'-3220' & 3430'-3500'. Pressure tested csg to 2000 psi. Lost 400 psi in 30 min.

On 1-14-83, TOH & TIH w/ 2 3/8" tbg & RTTS pkr. Set RTTS @ 3046'. Tried to establish rate w/wtr to re-squeeze. Could not. Decided not to re-squeeze. TOH w/tbg & pkr. Ran CBL. Cmt. top behind csg. @ 2680'. SD for weekend.

On 1-17-83, TIH & cleaned out to top of BP @ 3600'.

On 1-18-83, POH w/ BP. TIH w/2 3/8" prod tbg to 5626'.