NO. OF COPIES REC	1					
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	OIL					
IRANSPORTER	GAS	1				
OPERATOR						
PRORATION OFFICE						
Cperator						
TEXACO INC.						
Address						
P. O. Box EE, Cort						
Reason(s) for filing (Check proper box)						
New Well						
Recompletion						
Change in Ownership						

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  I RANSPORTER  GAS  OPERATOR	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
l.	PRORATION OFFICE  Operator  TEXACO INC.						
	P. O. BOX EE, COR  Reason(s) for filing (Check proper box) New We!!	sporter was Gary now it is Giant					
	Change in Ownership Casinghead Gas Condensate Industries inc.  If change of ownership give name						
	and address of previous owner						
11.	Lease Name   Well No.   Fool Name, Including Formation   Kind of Lease   Lease No.						
	Line of Section 17 Tow	vnship 25N Range	3W , nama, Rio A	rriba County			
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Giant Industries Name of Authorized Transporter of Cas Northwest Pipelin	InC.	P.O. Box 9156, Phoenix, AZ 85068  Address (Give address to which approved copy of this form is to be sent)  P.O. Box 9156, Phoenix, AZ 85068  Address (Give address to which approved copy of this form is to be sent)  P.O. Box 90, Farmington, NM 87499				
	I' well produces oil or liquids, give location of tanks.	Unit   Sec.   Twr.   Ege.	Is gan actually connected? Whe	n			
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool, a	give commingling order number:				
	Designate Type of Completio	on — (X)	New Well Workover (Inepen	Flug Back   Same Restv.   Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil, Gas Pay	Tubing Depth			
	Perforations		<u> </u>	Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FOOTH, WELL.  Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)  Froducing Method (Flow, pump, gas li)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF V87			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size			
	Testing Method (prior, back p)	Tubility ( ) Tubil		TION COMMISSION			
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION 3 1987				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BYTITLE	SUPERVISOR DISTRICT # 3				
		A PUNEA	This form is to be filed in compliance with RULE 1104.  If this is a request for slicwable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	AREA SUPERINTENDENT		Att sections of this form must be filled out completely for allow-				
(Title) AFF 2 \( \) 1987 (Date)			able on new and recompleted wells.  Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.				