

Form C-107

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MAR 26 1990

APPLICATION FOR MULTIPLE COMPLETION

Operator TEXACO INC. Rio Arriba County DATE
3300 N. Butler C W Roberts 8
Address E 17 25N 3W
1785' FNL and 1090' FWL Well No.
Location of Well Unit Section Township Range

OIL CON. DIV.
DIST. 3

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	So. Blanco PC EXT.		Blanco MV
b. Top and Bottom of Pay Section (Perforations)	3662-3682		5227-5952
c. Type of production (Oil or Gas)	gas		gas
d. Method of Production (Flowing or Artificial Lift)	flowing		flowing
e. Daily Production <input type="checkbox"/> Actual <input type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	estimated 0-oil 250 MCFGPD 0 water		actual 1½ BBL oil 355 MCFGPD 18 BBL water

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Alan A. Hillier Title Area Manager Date 3/26/90

(This space for State Use)

Approved By Original Signed by FRANK Y. CHAVEZ Title SAN JUAN DISTRICT # 1 Date MAR 26 1990

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

1947-1948
1949-1950
1951-1952

1953-1954
1955-1956

MAR 24 1950

1957-1958

1959-1960

Meridian Oil Cmc.

P. O. BOX 4219

Farmington N.H. 87499

Curtis J Little

P.O. BOX 1258

Farmington N.H. 87499

Elliott Oil Co

P.O. BOX 1355

Roswell N.H. 88202

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OIL CON. DIV.

Chevron U.S.A.

P.O. Box 3108

Farmington, N.Mex. 87499

Minel

309 Washington S.E.

Albany, N.M. 87108

Southland Royalty Co.

P.O. Box 4289

Farmington

Union Texas Petroleum

P.O. Box 1290

Farmington N.M. 87499

Schalk Development Co.

P.O. Box 25825

Albany, N.M. 87125

Coraco, Inc.

P.O. Box 460

Halls, N.M. 88240

Amaco Prod.

P.O. Box 800

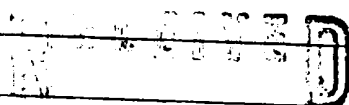
Denver CO 80201

Bear Tooth Oil & Gas Co.

P.O. Box 2564

305 Petroleum Building

Billing MT 59103



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OIL CORP. DIV