

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-79600

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.W.Roberts

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

S0.Blanco PC EXT.

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

E-17-T25N-R3W

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other

2. NAME OF OPERATOR

TEXACO INC. (505) 325-4397

3. ADDRESS OF OPERATOR

3300 North Butler Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1785' FNL and 1090' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

SCC3923101

15. DATE SPUDDED

11-7-82

16. DATE T.D. REACHED

11-16-82

17. DATE COMPL. (Ready to prod.)

3-14-90

18. ELEVATIONS (DF, RNB, RT, GB, ETC.)*

7143 D.F.

19. ELEV. CASINGHEAD

7131

20. TOTAL DEPTH, MD & TVD

6025

21. PLUG. BACK T.D., MD & TVD

5981

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOL

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3662-3582-20' -81 holes .46 size

26. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3.5/8	24#	350'	12 1/4	296 CU.FT.	-
5.500	14&15.5#	6024'	7 7/8	496 CU.FT.	
				D.V.@5198- 955 CU.FT.	
				D.V.@3580 1348 CU.FT.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375	5614	3711

31. PERFORATION RECORD (Interval, size and number)

3662-3682-20'

81 Holes .46 size

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3662-3682	500GL 15% HCL Acid
" "	40,000 GL slick water
" "	40,000 # 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
3-21-90		Flowing					Shutin	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
3-21-90	3 HR.	2x.750	→	0	228	0	-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	ACCEPTED FOR RECORD		
-	114 Psia	→	0	1549 mcf/gpd	0	-		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

35. LIST OF ATTACHMENT:

APR 04 1990

Paul D.Berhost
FARMINGTON RESOURCE AREA

BY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Alan D. Wilson / msa

TITLE

Area Manager

DATE

3/23/90

*(See Instructions and Spaces for Additional Data on Reverse Side)