Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 882-0

DISTRICT II P.O. Drawer DD, Antesia, NM \$1210

I.

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Duranting State of the Control of the Cont								Well API No.			
Texaco Exploration and I	-roauction Inc	•				<del></del>	30	039 23101			
Address	mlamaca Atau A	Manda -	07404								
	nington, New I	Mexico	87401		X Out	er (Places errole		<del></del>			
eason(n) for Filing (Check prop w box)  ew Well Change in Transporter of:					X Other (Please explain)  EFFECTIVE 6-1-91						
New Well	Oil		ry Cas	X	<b>L.</b>	I LOTIVE O	-1-51				
Recompletion	Casinghead G		ondensate	$\overline{\Box}$							
If change of operator give same				<u> </u>		<del></del>					
and address of previous operator Te	exaco Inc.	3300 N	orth Bu	tler	Farming	ton, New	Mexico	37401			
II. DESCRIPTION OF WEI	LL AND LEASI	<u> </u>			······································				_		
Lease Name	1				ng Formation			of Lease Federal or Fee		ease No.	
C W ROBERTS	8	В	LANCO	P.C.	SOUTH (G/	ls)	FEDE		62553	3U	
Location Unit LetterE	:1785	Fe	et From T	he NO	RTH Lin	and 1090	) Fe	et From The W	EST	Line	
Section 17 Tow	nship 25N	R	ange 3W		, N	мрм,	RK	ARRIBA		County	
III. DESIGNATION OF TR	ANCDODTED	OF OIL	AND N	A TT 11	DAT CAS						
Name of Authorized Transporter of O	disturier of	Condensat		AIU		e address to wh	ich approved	copy of this form	is to be se	ni)	
Meridian Oil, Inc	Address (Give address to which approved copy of this form is to be sent)  P. O. Box 4289 Farmington, NM 87499-4289										
Name of Authorized Transporter of C	asinghead Gas	or	Dry Gas	ראר	<del>}</del>			<u></u>			
Texaco Exploration and Production Inc.					Address (Give address to which approved copy of this form is to be sent)  3300 North Butler Farmington, New Mexico 87401						
If well produces oil or liquids,	Unit   Sec	T .	Twp. R		<del></del>			When ?			
ve location of tanks. E 17 25N 3W					NO i						
If this production is commingled with (  IV. COMPLETION DATA	hat from any other le	sase or poo	ol, give con	nmingi	ing order numl	ber:	<del></del>				
Designate Type of Completi		il Well	Gas W	/ell	New Well	Workover	Deepen	Plug Back Sa	ıme Res'v	Diff Res'v	
		andu ta D	<u></u>		Total Depth	<u> </u>	l	<u> </u>		J	
Date Spudded	Date Compl. R	eady to Fr	Od.		I com Depui			P.B.T.D.			
Elevations (DF, RKB, RT, GR, et :) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations						<u> </u>			Depth Casing Shoe		
Letiousnom								Deput Casting o	nave		
	77 15	ING C	ASING	AND	CEMENTI	NG RECOR	<u></u>	J			
1101 5 6175				שוני	CEMENTI	DEPTH SET	<u> </u>	SA	CK6 CEM	INT	
HOLE SIZE	CASING	CASING & TUBING SIZE				DEPINSET			SACKS CEMENT		
					·				<del></del>	<del> </del>	
					<u> </u>			<del> </del>	<del></del>	<del></del>	
	<del></del>							<del> </del>			
V. TEST DATA AND RIQU	IEST FOR ALL	OWAR	I.E		l		· · · · · · · · · · · · · · · · · · ·	J			
	er recovery of total v			i must	be equal to or	exceed top allo	wable for thi	depth or be for	full 24 hour	rs.)	
Date First New Oil Run To Tank	Date of Test	<u> </u>				thod (Flow, pu			,		
par intro-	Date of 1cm										
Leagth of Test	of Test Tubing Pressure				Casing Pressu	re		and San	PASSE F V F D		
								ש או ען	. H U	L	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Sas- MCF		<u>الا</u>	
								T JUN2	41991	<u>-</u>	
GAS WELL								<b>A</b> 11 <b>C</b> C		1) /	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conden	mte/MMCF			M. D	<del> V</del>	
UPON LION TON - MICLID	renkni or test							DIS	T. 3		
Testing Method (pitot, back pr.)	Tubing Pressur	e (Shut-in)	1		Casing Press	re (Shut-ia)	<u> </u>	Choke out	Table :		
ranna tamen famen anny la A		, <b></b> /					; ;			-	
VL OPERATOR CER'[IF	TCATE OF CO	OMPI I	ANCE					***************************************			
I hereby certify that the rules and r					(	DIL CON	SERV	ATION D	IVISIC	N	
Division have been complied with	•										
is true and complete to the beat of a		•			Data	Approved	4	1 71 .	~ - 1		
dona - 1	a				Dale	Approvat	<b>-</b> , 41	iun du j	497-		
L.M. Miller					H ~						
Signature	p. ·	. 0	F		By_		1.7	\\\\Z\!\			
K. M. Miller	Div		s. Engr.	<u>.                                    </u>		7	Durk	1. The	Y		
Printed Name June 18,1991	ç	Ti 15–681			Title.		SUPERV	ISOR DIST	RIGT #	<u>*</u>	
Date Date	<u>-</u>	Telepho			]				,	-	
			-								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sectio is I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.