

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602-3360
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FSL & 1650' FEL of Sec. 17
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☐
☒
☒
☐
☐
☐
☐
☐
☐

(other) Subsequent report of Perf, Acid, Frac & TOC *Also Notice of Intent to Cement

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
On 12-28-82, MIRU compl unit.

On 12-29-82, TIH w/ bit & csg scraper. Tagged cmt @ 3700'. Drilled 26' cmt & DV tool @ 3726'.

On 12-30-82, TIH & tagged cmt @ 6140'. Drilled 18' of cmt to FC @ 6158'. RU & ran CBL from 6158' to 350'. Top of cmt behind 5 1/2" csg @ 4000'. Press tested csg to 3000 psi - held OK for 15 min.

On 12-31-82, TIH & spotted 870 gals of 10% acetic acid from 6100' to 5250'. RU & perfed Mesa Verde w/34, 0.50" holes, 22 gram charge: 6097'-6100'; 5996'-6000'; 5980'-89'; 5972'-73'; 5652'-64'; 5509'-13'; 5480'-82'; 5446'; 5440'-42'. Broke down MesaVerde perfs 5440'-6100' w/1700 gals of 15% HCl. Fraced MesaVerde perfs 5440'-6100' w/ 61,000 gals of 40# X-linked gelled water & 100,000# of 20-40 sand. SI for holidays. (OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. B. Sims TITLE Superintendent DATE 1-10-83
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
SF-079600
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-
7. UNIT AGREEMENT NAME
-
8. FARM OR LEASE NAME
C.W. Roberts
9. WELL NO.
7
10. FIELD OR WILDCAT NAME
Blanco MesaVerde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
J, Sec. 17-T25N-R3W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7312 GR

RECEIVED
JAN 11 1983

(NOTE) Report results of multiple completion or zone change on Form 9-330.)

U.S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

JAN 20 1983
JAMES F. SIMS
DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

On 1-3-83, Flow tested.

On 1-4-83, TIH w/2 3/8" prod tbgs. Set @ 5622'.

On 1-5-83, SI for 7 day pressure buildup and potential test.

* On 1-10-83, received verbal approval to perforate and cement squeeze the Ojo Alamo behind the 5 1/2" casing from Steve Mason with the BLM in Farmington, New Mexico.