

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUMMIT IN INDICATE

Form approved  
MAY 1978

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR  
Getty Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 3360, Casper, WY 82602-3360

4. LOCATION OF WELL (Report location clearly and in accordance with appropriate requirements)\*  
At surface 1650' FSL & 1650' FEL of Sec. 17

At top prod. interval reported below same

At total depth same

14. PERMIT NO. DATE ISSUED  
10-19-82

6. IF INDIAN, ALLOTTEE OR TRIBAL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
C.W. Roberts

9. WELL NO.  
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10. FIELD AND POOL, OR WILDCAT  
Blanco MesaVerde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
J, Sec. 17-T25N-R3W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

15. DATE SPUDDED 11-18-82 16. DATE T.D. REACHED 11-27-82 17. DATE COMPL. (Ready to prod.) 1-4-83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 7325' KB 19. ELEV. CASINGHEAD 7312' GR

20. TOTAL DEPTH, MD & TVD 6200' 21. PLUG, BACK T.D., MD & TVD 6158' 22. IF MULTIPLE COMPL., HOW MANY\* - 23. INTERVALS DRILLED BY 10'-6200' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 5440'-6100' MesaVerde 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR-CN=CDL; DIFL-GR; Prolog

27. WAS WELL CORED  
No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	351'	12 1/4"	(See Attached)	
5 1/2"	14 & 15.5#	6200'	7 7/8"	(See Attached)	
		(Please note that 5 1/2" csg set @ 6200', not @ 6158' as reported in Sundry dated 12-3-82)			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5622'	

31. PERFORATION RECORD (Interval, size and number) Perfed MV

w/34, 0.50" holes, 22 gram charge:  
6097'-6100' 5972'-73' 5480'-82'  
5996'-6000' 5652'-64' 5446'  
5980'-89' 5509'-13' 5440'-42'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5440'-6100'	Broke dn w/1700 gal 15% HCl
5440'-6100'	Fraced w/61,000 gal 40# X-linked gelled wtr & 100,000# 20-40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-5-83		Flowing				SI to WOPLC 1-12-83	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-12-83	3 hrs	48/64"	→	2 BC	595	60	297,500 cu ft/bbl
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
321 psi	1009 psi	→	16	4763	480	43.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

TEST WITNESSED BY

Paul D. Berhost

35. LIST OF ATTACHMENTS

Cementing Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Area Superintendent

DATE 1-14-83

\*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT

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# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identifying for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		
MesaVerde	5440'	6100'		Ojo Alamo Kirtland Fruitland Pictured Cliffs MesaVerde	3392' 3480' 3660' 3764' 5414'

Attachment  
Getty Oil Company  
C.W. Roberts #7  
Rio Arriba County, New Mexico

8 5/8" Casing

Cementing Information: Cemented with 413 cubic feet of Class "B" cement with 2%  $\text{CaCl}_2$  and 88# Cellophane. Circulate out 10 bbl of cement @ surface.

5 1/2" Casing

Cementing Information: Cemented first stage with 632 cu ft of 65-35 Poz Lite cement with 6% gel, 12.5% Kolite and 79# of cellophane. Tailed with 266 cu ft of 50-50 Poz cement with 2% gel, 10% salt, 0.8% D-60, 12.5% Kolite, and 48# Cellophane. Opened DV tool @ 3726'. Circulate out no cement.

Cemented second stage with 1000 cu ft 65-35 Poz Lite cement with 6% gel, 12.5% Kolite, and 125# cellophane. Tailed with 105 cu ft of 50-50 Poz cement with 2% gel, 10% salt, 0.8% D-60, 12.5% Kolite, and 19# cellophane. No cement circ out @ surface. Plug down on second stage @ 1:45 AM on 11-29-82. Released rig @ 4:00 AM on 11-29-82.