

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 11

RECEIVED  
JAN 11 1983

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OIL CON. DIV.  
DIST. 3

I. OPERATOR

Getty Oil Company

Address

P.O. Box 3360, Casper, WY 82602-3360

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name C.W. Roberts	Well No. 7	Pool Name, Including Formation Blanco MesaVerde	Kind of Lease <del>State, Federal or Private</del> Federal	Lease No. SF-079600
Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line of Section <u>17</u> Township <u>25N</u> Range <u>3W</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Plateau, Incorporated	P.O. Box 26251, Albuquerque, New Mexico 87125
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P.O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
J 18 25N 3W	No -

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res <input type="checkbox"/>
Date Spudded 11-18-82	Date Compl. Ready to Prod. 1-4-83	Total Depth 6200'	P.B.T.D. 6158'					
Elevations (DF, RKB, RT, GR, etc.) 7312' GR; 7325' KB	Name of Producing Formation MesaVerde	Top Oil/Gas Pay 5440'	Tubing Depth 5622'					
Perforations 5440'-6100' MesaVerde	Depth Casing Shoe 6200'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8", 24#		351'		(See Attached)			
7 7/8"	5 1/2", 15.5# & 14.0#		6200'		(See Attached)			
	2 3/8", 4.7#		5622'		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

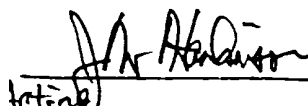
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 4763	Length of Test 3 hrs IP test 1-12-83	Bbls. Condensate/MCF 3.36	Gravity of Condensate 43.2
Testing Method (pitot, back pr.) BP	Tubing Pressure (shut-in) 1430 psi	Casing Pressure (shut-in) 1438 psi	Choke Size 48/64"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Area Superintendent  
(Title)  
1-14-83  
(Date)

OIL CONSERVATION DIVISION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_ #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple.

Attachment  
Getty Oil Company  
C.W. Roberts #7  
Rio Arriba County, New Mexico

8 5/8" Casing

Cementing Information: Cemented with 413 cubic feet of Class "B" cement with 2%  $\text{CaCl}_2$  and 88# Cellophane. Circulate out 10 bbl of cement @ surface.

5 1/2" Casing

Cementing Information: Cemented first stage with 632 cu ft of 65-35 Poz Lite cement with 6% gel, 12.5% Kolite and 79# of cellophane. Tailed with 266 cu ft of 50-50 Poz cement with 2% gel, 10% salt, 0.8% D-60, 12.5% Kolite, and 48# Cellophane. Opened DV tool @ 3726'. Circulate out no cement.

Cemented second stage with 1000 cu ft 65-35 Poz Lite cement with 6% gel, 12.5% Kolite, and 125# cellophane. Tailed with 105 cu ft of 50-50 Poz cement with 2% gel, 10% salt, 0.8% D-60, 12.5% Kolite, and 19# cellophane. No cement circ out @ surface. Plug down on second stage @ 1:45 AM on 11-29-82. Released rig @ 4:00 AM on 11-29-82.