i crm 3160-5 (November 1983) (Formerly 9-331)

## UNITED STATES UNITED STATES SUBMIT IN TRIPLICATE\* DEPARTMENT OF THE INTERIOR (Other Instructions on re-

Form approved. Budget Bureau No. 1004-135 Expires August 31, 1985

	PURE ALL OF LAND WALLET ERIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO	
_	BUREAU OF LAND MANAGEMENT	SF-079600	
	SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAM	
1.	OIL GAB TY	7. UNIT AGREEMENT NAME	
2	WELL WELL A OTHER		
-		S. FARM OR LEASE NAME	
3.	Texaco, Inc (505)325-4397	C. W. Roberts	
	3300 N. Butler, Farmington, NM 87401	9. WBLL NO. #7	
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT	
	At surface	So. Blanco PC	
		11. SEC., T., B., M., OR BLK. AND	
		SURVEY OR AREA	
	1650' FSL and 1650' FEL of Sec 17.	Sec 17 T25N R3W	
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)	·	
	7325' KB 7312' GR'	12. COUNTY OR PARISH 13. STATE Rio Arriba NM	
16.	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		
	- SU\$8 m	DE TO THE OF CO	
	TEST WATER SHUT-OFF PULL OR ALTER UNSING WATER SHUT-OFF		
	MULTIPLE COMPLETE X FRACTURE TREATMENT (	A 1000	
	ABANDON*	ALTERING CASING	
	CHANGE PLANS (Other)	ABANDONMENT*	
	Other) Nore: Report results	of multiple completion on Well etic Report and Log form.	
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent dates nent to this work.)  Completion or Real proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice.	etid Report and Log form.  including estimated date of starting any	
TEX	ACO INC proposes to semplete estilities	an depths for all markers and zones perti	
for	MACO INC. proposes to complete additional pay in the mation. The following procedure will be used:	Pictured Cliffs	
1.	macton. The fullowing procedure will be used.		
2.	MIRUSU. Install BOP w/pipe and blind rams. TOOH w/t	tbg.	
3.	RU wireline company and set RBP @ 35501		
	Perforate a 4-way squeeze shot @ 3500'.		
4.	"/ " July daid packer and squeeze with /5 sx. (1388 8 comont		
5.	bill out dement and retleve RBP.		
6.			
7.	Perforate the following Pictured Cliffs FDC/CNL int	erval:	
_	3/98-3819 (21') W/4 Jspf.	· · <del>- ·</del>	
8.	TIH w/3.5" tbg, packer, and 1 it. tailpine. Acidia	e Pictured Cliffs	
	peris w/500 gal 15% HCL.		
9.	Set packer @ 3650'. Fracture stimulate perforations	: using 40 000 ~~1	
	slickwater and 40,000# 20/40 sand. The last 5,000#	sand to be madi-	
	,	sand to be resin	

coated. 10. Flow back fracture treatment and acid load and clean up.

11. Retrieve RHP and TOOH w/3.5" tbg and packer.

12. TIH w/2.375" tbg and packer w/1800' of tailpipe. Set packer @ 3850'.
Produce Mesa Verde through tbg and Pictured Cliffs through annulus.

18. I hereby certify that the toregoing is true and cor	rect	
SIGNED Dodd New	for TITLE Area Manager	DATE 4-27-90
(This space for Federal or State office use)	bases	À
APPROVED BY	TITLE	APPROVED
CONDITIONS OF APPROVAL, IF ANY:		DATE
M-Farm(6), NMOGCC(5), RSL,	A T. I.C. MIT I.C. M. T. C.	APR 2 7 1990.
DELL Latin (0), NMOGCC (3), RSL	, AAK, MLK, MAG	AREA MANAGED