

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

SF-079600

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.W. Roberts

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

So. Blanco P.C. EXT

11. SEC. T., R., M., OR BLOCK AND SURVEY  
OR AREA

J-17-T25N-R6W

12. COUNTY OR  
PARISH

13. STATE

Rio Arriba NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:  
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

Texaco Inc. (505)-325-4397

3. ADDRESS OF OPERATOR

3300 N. Butler Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1620' FSL & 1650' FEL of section 17

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

11-18-82

11-27-82

5-12-90

18. ELEVATIONS (DF, RKB, RT, GR ETC.)\* 7325' KB 7312' GR

19. ELEV. CASINGHEAD

7312'

20. TOTAL DEPTH, MD & TVD

6200'

21. PLUG. BACK T.D., MD & TVD

6158'

22. IF MULTIPLE COMPL.,  
HOW MANY\* 2

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)\*

3798' to 3819': 21ft, 4 JSPF 84 holes, .47 size

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	351'	12 1/4	350 SK class B circ	
5.500	15.5#, 14.0	6200'	7 7/8	898 cu ft POZ.	
			DV @ 3726	1105 cu FT POZ.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375	5660'	3883'

31. PERFORATION RECORD (Interval, size and number)

same as above

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3798' to 3819'	500 GL 15% HCL
3798' to 3819'	43,000 GL 20# gelled water
3798' to 3819'	40,000 # Brady sand

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5-21-90		flowing					shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
5-21-90	3	2"x.75	→	0	2026IP	0	-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
==	139	→	0	300EST	0	—		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

ACCEPTED FOR RECORD

Paul D. Berhost

JUN 28 1990

35. LIST OF ATTACHMENTS

form 3160-5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all FARMINGTON RESOURCE AREA

SIGNED Walter A. Phipps

TITLE AREA MANAGER

BY

DATE 6/1/90

\*(See Instructions and Spaces for Additional Data on Reverse Side)