

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit 'P' - 530' FSL & 530' FEL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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☐
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☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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AUG 30 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached. Day #10 through Day #13.

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SEP 1 1983

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Miller TITLE President

DATE August 26, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 31 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY KJ

8/23/83:

Day #10. Present operation: drilling. Depth today: 6225'. 24 hour footage: 339'. Formation: sand and shale. Rotary: RPM: 60. Weight on bit: 40,000#. Present drilling rate: 20. Pump: Liner size: 5½. Pressure: 1,000#. 56 strokes per minute. Mud: Vis: 42. Wt.: 9.2. W. L.: 8.0. Mud additives: 40 gel, 1 1/2 soda ash, 2 thinner, 66 LCM, 8 bar, 60 barrels of oil. Deviation record: 3/4° @ 5979'. Bit #4: 7 7/8", F2; 2155', 11 3/4 hours. Bit #5: 7 7/8", F2; 246', 12 3/4 hours.

| | |
|-------------|-----------------|
| 1/4 hour | RS. BOP. |
| 5 3/4 hours | Survey and trip |
| 18 hours | Drilling |

8/24/83:

Day #11. Present operation: drilling. Depth today: 6615'. 24 hour footage: 390'. Formation: sand and shale. Rotary - RPM: 60. Weight on bit: 40,000#. Present drilling rate: 20 ft/hr. Pump - Liner size: 5½. Pressure: 1,000#. Strokes per minute: 56. Mud - Vis: 42. Wt.: 9.2. W. L.: 8.0. Mud additives: 61 gel, 86 LCM, 3 thinner, 2 soda ash, 4 starch, 1 preservative, 1 caustic soda, 20 barrels of oil. Deviation record: 3/4° @ 6530'. Bit #5: 7 7/8", F2; 636', 36 1/2 hours.

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| 23 1/4 hours | Drilling |
| 1/2 hour | Survey |
| 1/4 hour | RS BOP |

8/25/83:

Day #12. Present operation: drilling. Depth today: 7040'. 24 hour footage: 325'. Formation: sand and shale. Rotary - RPM: 60. Weight on bit: 40,000#. Present drilling rate: 17 ft/hr. Pump - liner size: 5½. Pressure: 1,000#. Strokes per minute: 56. Mud - Vis: 40. Wt.: 9.3. W. L.: 8.0. (3% LCM) Mud additives: 54 gel, 1 1/2 soda ash, 3 thinner, 55 LCM, 20 barrels of oil, 1 preservative, 4 starch. Deviation record: 3/4° @ 7027'. Bit #5: 7 7/8", F2; 1061', 59 1/4 hours.

| | |
|--------------|----------|
| 1/4 hour | RS |
| 1/2 hour | Survey |
| 23 1/4 hours | Drilling |

8/26/83:

Day #13. Present operation: drilling. Depth today: 7350'. 24 hour footage: 310'. Formation: sand and shale. Rotary RPM: 55. Weight on bit: 40,000#. Present drilling rate: 12 ft/hr. Pump - Liner size: 5½. Pressure: 1,000#. Strokes per minute: 56. Mud - Vis: 45. Wt.: 9.3. W. L.: 8.0. 3% LCM. Mud additives: 71 gel, 55 LCM, 3 thinner, 2 soda ash, 1 caustic soda, 1 preservative, 3 starch, 40 barrels of oil. No deviation record. Bit #5: 7 7/8", F2; 1371', 79 hours.

| | |
|--------------|----------|
| 1/4 hour | RS. BOP. |
| 23 3/4 hours | Drilling |

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APR 11 1983
LOCAL DIV
DPT 2