

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input checked="" type="checkbox"/> gas well <input type="checkbox"/> other <input type="checkbox"/>	5. LEASE Tribal Contract #70
2. NAME OF OPERATOR Chace Oil Company, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 313 Washington, SE, Albuquerque, NM 87108	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit 'P' - 530' FSL & 531' FEL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	8. FARM OR LEASE NAME Jicarilla Tribal #70
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. WELL NO. 16
	10. FIELD OR WILDCAT NAME S. Lindriith Gallup Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T24N, R4W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico
	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7100' KB

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

AUG 31 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

8/27/83:

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 191 joints, plus a short joint, of 4½", 11.6 lb/ft N-80 casing, set @ 7500' KB. Guide shoe @ 7499'; float collar @ 7458'; D. V. tool @ 3193'. Short joint from 6064-6085'. Cement baskets @ 7064', 6789', 6397', 5906', 5004', 2409'. 1st stage: Pumped 20 bbls. Flochek 21. Cemented with 1200 sks (1716 CF) 50/50 pozmix, 2% gel, 6¼ lb/sk Gilsonite, 6 lb/sk salt. Plug down @ 7:43 P. M. Opened D. V. tool. Circulated upper stage 3 hours with drilling mud. Cemented 2nd stage: Pumped 20 bbls mud flush. Cemented 2nd stage with 450 sks (1048 CF) 65/35 pozmix, 12% gel, 6¼ lb/sk Gilsonite. Tailed in with 50 sks (59 CF) Class B neat. Plug down @ 11:38 P. M. Circulated 2 bbls cement to surface.

Well History attached - Day 14 through Day 15.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Miller TITLE President DATE August 29, 1983

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

SEP 02 1983

*See Instructions on Reverse Side

NMOCCA

FARMINGTON RESOURCE AREA

BY

8/27/83:

Day #14. Present operation: logging. Depth today: 7500'. 24 hour footage: 150'.
Mud: Vis: 70. Wt.: 9.4. W. L.: 7.0. Deviation record: 3/4° @ 7500' TD.

Bit #5: 7 7/8", F2; 1521', 86 hours.

7 hours	Drilling
3 hours	Circulating
6 hours	Trip
8 hours	Log

8/28/83:

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AUG 31 1983

Day #15. Present operation: rig down. Depth today: 7500' TD.

7 1/2 hours	Lay down drill pipe and drill collars
4 1/4 hours	Run casing
6 hours	Cementing
3 1/4 hours	Nipple down
3 hours	Rig down

Rig released @ 3:00 A. M. 8/28/83.

8/27/83:

Ran 191 joints, plus a short joint, of 4½", 11.6 lb/ft N-80 casing, set @ 7500' KB. Guide shoe @ 7499'; float collar @ 7458'; D. V. tool @ 3193'. Short joint from 6064-6085'. Cement baskets @ 7064', 6789', 6397', 5906', 5004', 2409'. 1st stage: Pumped 20 bbls. Flochek 2l. Cemented with 1200 sks (1716 CF) 50/50 pozmix, 2% gel, 6¼ lb/sk Gilsonite, 6 lb/sk salt. Plug down @ 7:43 P. M. Opened D. V. tool. Circulated upper stage 3 hours with drilling mud. Cemented 2nd stage: Pumped 20 bbls mud flush. Cemented 2nd stage with 450 sks (1048 CF) 65/35 pozmix, 12% gel, 6¼ lb/sk Gilsonite. Tailed in with 50 sks (59 CF) Class B neat. Plug down @ 11:38 P. M. Circulated 2 bbls cement to surface.

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SEP 5 - 1983
OIL CON. DIV.
DIST. 3