

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease

STATE ☐FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

7. Unit Agreement Name

8. Farm or Lease Name

Janet

9. Well No.

1

10. Field and Pool, or Wildcat
Basin Dakota

12. County

Rio Arriba

N 320

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. Name of Operator

Jerome P. McHugh

3. Address of Operator

P O Box 208, Farmington, NM 87499

4. Location of Well

UNIT LETTER A

LOCATED 790

FEET FROM THE North

LINE

AND 790

FEET FROM THE East

LINE OF SEC. 27

TWP. 25N

RGE. 2W

NMPM

19. Proposed Depth

8200'

19A. Formation

Dakota

20. Rotary or C.T.

Rotary

21. Elevations (Show whether DF, RT, etc.)

7241' GL; 7253' RKB

21A. Kind & Status Plug. Bond

State-wide

21B. Drilling Contractor

Four Corners Drilling

22. Approx. Date Work will start

11-10-82

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#	220'	159 cu. ft.	surface
7-7/8"	4-1/2"	11.6 & 10.5#	8200'	2350 cu. ft.	surface

Plan to drill with spud mud and set surface casing at 220'. Will then drill with water-mud-gel mixture to test the Basin Dakota Formation. Plan to run IES & CDL logs and, if the well appears productive, will set 4 1/2" casing, cementing in 3 stages. Will then selectively perforate, frac, clean up after frac and hopefully complete well using 2-3/8" tubing.

GAS NOT DEDICATED

APPROVAL VALID
FOR 60 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 5-3-83



ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Jerry McHugh

TITLE

Agent

DATE

10-29-82

(This space for State Use)

SUPERVISOR DISTRICT # 3

DATE

NOV 3 1982

PROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-33
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

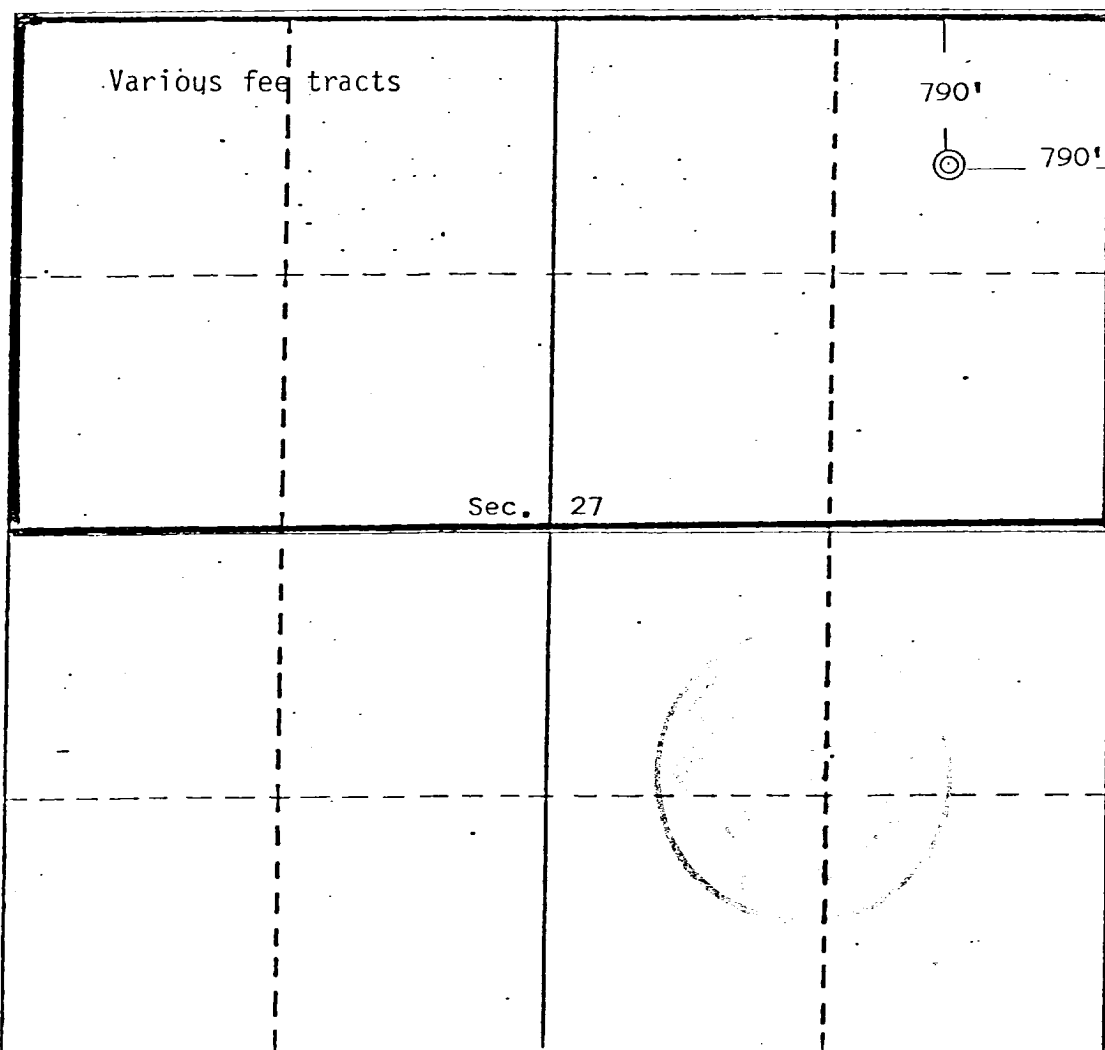
Operator Jerome P. McHugh			Lease Janet		Well No. #1
Unit Letter A	Section 27	Township 25 North	Range 2 West	County Rio Arriba	
Actual Footage Location of Well:					
790 feet from the North line and		790 feet from the East line			
Ground Level Elev. 7241	Producing Formation Dakota	Pool Basin Dakota		Dedicated Acreage: N 320	Acreage

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jerry McHugh
Name

Jerry McHugh

Position

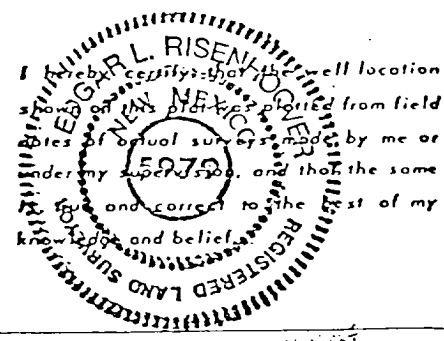
Landman

Company

Dugan Production Corp.

Date

10-29-82



Date Surveyed

June 30, 1980

Registered Professional Engineer
and/or Land Surveyor

Edgar L. Risenhoover
Certificate No. **5979**

Edgar L. Risenhoover, L.S.

