

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator  
JEROME P. McHUGH  
Address of Operator  
P. O. Box 208, Farmington, NM 87499  
Location of Well

7. Unit Agreement Name  
8. Farm or Lease Name  
Janet  
9. Well No.  
1  
10. Field and Pool, or Wildcat  
Basin Dakota  
12. County  
Rio Arriba

UNIT LETTER A 790 FEET FROM THE North LINE AND 790' FEET FROM  
THE East LINE, SECTION 27 TOWNSHIP 25N RANGE 2W NMPL.

15. Elevation (Show whether DF, RT, GR, etc.)  
7241' GL; 7253' RKB

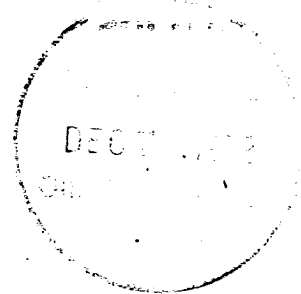
6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-5-82 TD 7958'

See reverse for report of 4 1/2" casing and cement.



8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE Agent DATE 12-6-82  
APPROVED BY Frank J. Dwyer TITLE SUPERVISOR DATE DEC 7 1982

JEROME P. McHUGH

Janet #1

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12-6-82 Finish laying down drill pipe and collars. Rig up Four States casing crew. Ran 202 jts. 4½" OD, 11.6#, N-80, 8 Rd casing. T.E. 7976.51' set at 7958' RKB. Had to wash thru bridge 15 jts. off bottom and wash down 30' to bottom. Rig up National Cementers.

Cemented 1st stage as follows: 10 bbls. mud flush, 250 sx 50-50 poz + 2% gel with 6½# Gilsonite and ¼# cello flake per sk. Total slurry 439 cu.ft. Had good circulation. Bumped plug with 1300 psi. Held OK. POB at 8:45 p.m. 12-5-82. Dropped bomb. Opened DV tool at 5824' with 1600 psi. Circulated with rig pumps 3 hrs.

Cemented 2nd stage as follows: 10 bbls. mud flush, 310 sx 65-35 poz with 12% gel with 6½# gilsonite and ¼# cello flake per sk. followed by 360 sx 50-50 poz with 2% gel with ¼# cello flake per sk. Total slurry 1183 cu.ft.. Had good circulation. Bumped plug with 1500 psi. Held OK. POB at 1:50 a.m. 12-6-82. Dropped bomb. Opened DV tool at 3493 with 1800 psi. Circulated with rig pumps 1 hr.

Cemented 3rd stage as follows: 10 bbls. mud flush, 450 sx 65-35 + 12% gel with ¼# cello clake per sk followed by 80 sx 50-50 poz + 2% gel. Total slurry 1123 cu.ft. Had good circulation. Bumped plug with 2000 psi. Held OK. POB at 4:20 a.m. 12-6-82. Set slips. Cut off casing. Released rig at 5:30 a.m. 12-6-82.