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BANTA FE

FILE U.S.G.S. LAND OFFICE

(Date)

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

AND OPERATOR PROPATION OFFICE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
Jerome P. McHug	gh			
Address P O Box 208, Fa	armington, NM 87499	·		
Reason(s) for filing (Check proper box) Other (Please explain)				
New Well Recompletion	Change in Transporter of: Oil Dry Gas		Notification of gas connection	
Change in Ownership Casinghead Gas Condensate				
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND LEASE Savilar				
Lease Name Janet	Well No. Pool Name, Including F	l l	- l -	
Location				
Unit Letter ; Feet From The North Line and 790 Feet From The East				
Line of Section 27 Tow	waship 25N Range 2	W , NMPM, Rio A	rriba County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent)				
Giant Refining, Inc. (no change)				
Name of Authorized Transporter of Casinghead Gas (A) or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Co. (no change)			ed copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
If well produces off or liquids, give location of tanks. A 27 25N 2W Yes 6-21-83 If this production is commingled with that from any other lease or pool, give commingling order number: R-7258				
If this production is commingled wit COMPLETION DATA				
Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<u></u>	Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or he for full 24 hours.)				
OIL WELL Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
Date First New Oil Run 10 1 mins			ECEIVEIN	
Length of Test	Tubing Pressure	Casing Pressure	Circle Size	
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	59-1262 1933	
		ال ا	CON. DIV.	
GAS WELL		Bbls. Condensate/MMCF	DIST. 3	
Actual Prod. Test-MCF/D	Length of Test			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Division have been complied with and that the information given		OIL CONSERVATION DIVISION		
		APPROVED JUN 22 1983		
		Original Signed by EDANK T CHANGE		
EDOVE IS TIME BIR COMPLETE TO THE DESTRUCTION OF THE PROPERTY		TITLE SUPERVISOR DISTRICT # 3		
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
for 3 Just				
Jim W Jacobs (Signature) Agent				
6-21-83 (Title)		able on new and recompleted weils.		
(Date)		Fill out only Sections I. II. III, and VI to Change of condition. well name or number, or transporter, or other such change of condition.		

Separate Forms C-104 must be filed for each pool in multiply