

OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NAME OF OPERATOR	
DISTRIBUTION	
DATE	
FILE	
REMARKS	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

TYPE OF COMPLETION

Name of Operator

JEROME P. McHUGH

Address of Operator

P O Box 208, Farmington, NM 87499

Location of Well

IT LETTER A LOCATED 790 FEET FROM THE North LINE AND 790 FEET FROM East 27 TWP. 25N RGE. 2W NMPM1. Date Spudded 11-16-82 16. Date T.D. Reached 12-4-82 17. Date Compl. (Ready to Prod.) 2-17-83 18. Elevations (L.F., R.A.B., R.T., G.R., etc.) 7241' GL; 7253' RKB 19. Elev. Casinghead 7241'20. Total Depth 7958' 21. Plug Back T.D. 7923' 22. If Multiple Compl., How Many DH commingled 23. Intervals Drilled By TD 24. Was Directional Survey Made NoProducing Interval(s), of this completion - Top, Bottom, Name NMOCD Order #R-7258

6689-7000, Gallup

Type Electric and Other Logs Run

IES, CDL & CNL, GR-CCL

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	47	211' RKB	12 1/4"	136 cf class B 2% CaCl	---
4-1/2"	11.6	7958' RKB	7-7/8"	1st stage 439 cf 50-50 poz + 2% gel, 6 1/2# Gilsonite & 1/4# cello flk/sk; 2nd stage 1183 cf 65-35 poz 12% gel, 6 1/2# Gilsonite & 1/4# cello flk/sk & 50-50 poz 2% gel, 1/4# cello flk/sk; 3rd stage 1128 cf 65-35 pos 12% gel, 1/4# cello flk/sk & 50-50 poz 2% gel. TOTAL 2745 cf	

Perforation Record (Interval, size and number)

6709, 11, 12; 6775, 76, 77, 78, 79, 80, 81, 82; 6689, 96; 6743, 51, 58, 97; 6803, 11, 25, 40, 52, 63, 73, 86, 95,; 6933, 46, 49; 7000' 30 holes

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
No liner					2-3/8"	7809' RKB	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6689-7000	88,000# 20-40 sand; 61,161 gal. slickwater, diesel

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-8-83		flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
2-17-83	24	16/64	→	73	201	5 frac wtr	2753
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
150	8-	→	73	201	5 frac wtr	40°	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
vented during test; to be sold							

Disposition of Gas (Sold, used for fuel, vented, etc.)
vented during test; to be sold

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Jim L. Jacobs

Agent

5-6-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and/or thermally log run on the well and a summary of all speed of turn conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, from 10 through 14 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1455.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	3095	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	3250	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	3380	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	5082	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	5224	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	5520	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	5816	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	6618	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	7599	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	7718	T. _____
T. Blinney _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____		T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn. _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation