SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

36-039-23119

UNITED STATES DEPARTMENT OF THE INTERIOR

		5. LEASE DESIGNATION AND SERIAL NO.						
		GICAL SURV				Jic 11 6. IF INDIAN, ALLOTTEE	OR WRITER WALL	
APPLICATION	N FOR PERMIT	ro drill, i	DEEPEN, OR	PLUG BAC	:K			
1a. TYPE OF WORK	***	DEEDEN!		NUC DACK	l	Jicarilla A		
	LL 🏻	DEEPEN	P	LUG BACK				
D. TYPE OF WELL OIL GA WELL WI	S OTHER		SINGLE ZONE	MULTIPLE ZONE		8. FARM OR LEASE NAM		
2. NAME OF OPERATOR						Jicarilla Apache B		
Amerada Hess Co	orporation	Attn. Drlg			-1-			
3. ADDRESS OF OPERATOR	1	18						
P. 0. Box 201		10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (Re		l in accordance wi	th any State tecorre	108 1982	1	Ballard Po	<u></u>	
1545' 1	FNL, 950' FEL		RE	- 298°C		11. SEC., T., R., M., OR E AND SURVEY OR AR	BLK. Ea	
At proposed prod. zon	e		. ^\	1 0	NEY	Sec 30, T24N	, R5W	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*	OGICAL N. N	٨.	12. COUNTY OR PARISH	13. STATE	
10 miles	North of Couns	elor	٠ (GEOLOGTAN		Rio Arriba	New Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			2560		160	NO. OF ACRES ASSIGNED TO THIS WELL.		
18. DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH	OSED LOCATION* RILLING, COMPLETED,		19. PROPOSED DEP	тн 20		RY OR CABLE TOOLS		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)		2500			22. APPROX. DATE WO	BK WILL START*	
6611' Ground	d Level					Dec 1,1982		
23.		PROPOSED CASI	NG AND CEMENT	ING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	FOOT SETTING	NG DEPTH	QUANTITY OF CEMENT			
11''	8-5/8"	24#	350) I	175 sx circulating to surfac			
7-7/8"	5111	14#			450 s×			
Procedures: Set electric logs, s enough cement to	et 5½" producti bring cmt top	on casing above the	abov <mark>e</mark> pictur Ojo Alamo fo	ed cliff z	one	and cement 5^{11}_{2}	casing w/	
and complete wel	l in the pictu	ured cliff	tormation.		انچىسى خران	The state of the s		
Exhibits Attache			•	£	م ^ا الم			
	A. Location a	and Elevati	on plat	ŝ	2.7			

- B. Access road topo map
- C. Multi-point compliance program
 D. 10 point requirement for APD
- E. Plat showing exhisting wells
- F. Rig Tayout
- G. BOP Diagram
- H. Archaeological Report.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed J. R. Wilson J. R. W	ilson Su	Supervisor Drlg Admin Servs.					
(This space for Federal or State office use)			APPROVED AS AMENDED				
PRRMIT NO.	TITLE	APPROVAL DATE					
APPROVED BY			NOV DATE 1982 JAMES F. SIMS				
JL 7	* C !	O D C: J.	- "STRICT ENGINEER				

'See Instructions On Reverse Side

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-71

All distances must be from the cuter houndaries of the Section. Exhibit Operator JICARILLA APACHE "B" 18 AMERADA HESS CORPORATION Unit Letter Section Township Rio Arriba 30 5ГЛ 5W Н Actual Footage Location of Well: 1545 Nor th feet from the line and feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: 6611 Pictured Cliff Ballard 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein Is true and complete to the best of my knowledge and belief. Name J.R. Wilson 9501 Supervisor Drld: Admin. Serv. Amerada Hess Gorporation Sec. 10-20-82 I hereby certify that the well location RECEIVED 1982 shown on this plat was plotted from field notes of actual surveys made by me or is true and correct to the best of my knowledge and belief. Date Surveyed September 15, 1982 Registered Professional Engineer

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