

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Bolack Minerals Co.

3. ADDRESS OF OPERATOR  
P.O. Box 255, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 860' fN1, 1110' fW1  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
SF-080594

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
None

7. UNIT AGREEMENT NAME  
Canyon Largo

8. FARM OR LEASE NAME  
Canyon Largo Unit

9. WELL NO.  
320

10. FIELD OR WILDCAT NAME  
Devil's Fork-Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 1, T24N-R6W, NMPM

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
N.M.

14. API NO.  
30-039-32133

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6690' Gind, 6707' KB

RECEIVED

JAN 25 1983

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operator drilled 7 7/8" hole to total depth of 6180'. on 1/22/'83.  
Ran Schlumberger gamma-ray log to T.D.  
Ran 157 jts. (6176.54') of 4 1/2", 11.6 lb., N-80, LT&C, 8-rnd casing with 12 centralizers and set at 6172'. Cemented in two stages with Halliburton Co.: Stage 1: 250 sacks (305 cu.ft.) class H cement with 2% gel, max. cem. press. 500 psi; opened Howco D.V. tool set at 5047' with 1600 psi and cemented Stage 2: 650 sacks (1300 cu.ft.) class H Econolite cement and 100 sacks (122 cu.ft.) of class H cement with 2% gel, max. cem. press. 1150 psi. Good circulation throughout both stages. Plug down at 0230 hrs., 1/23/'83. Temperature survey shows top of cement at 750 ft.  
Waiting on completion tools.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DMR Speer TITLE Agent DATE January 25, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

LOCAL OFFICE RECORD

\*See Instructions on Reverse Side

FARMINGTON DISTRICT

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