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IRANSPORTER	OIL		
	GAS	[	
OPERATOR			
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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes	Old C-104 and C-1
Effective 1	
_	

ł	FILE		AND	Effective 1-1-65
1	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	SAS
	LAND OFFICE			
	OIL OIL			
İ	TRANSPORTER GAS		Will Street Town	
	OPERATOR			
1.	PRORATION OFFICE			
	Operator			
	Bolack Minerals	Co.		
	Address D.O. Rosz 255 E.	armington, NM 87401		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	. []	
	Change in Ownership	Casinghead Gas Condens	sate 🔲	
	Citative in Ownership			
	If change of ownership give name	N.A.		
	and address of previous owner			
11	DESCRIPTION OF WELL AND	LEASE		No.
•••	Lease Name	Well No. Pool Name, Including Fo		rederal
	Canyon Largo Unit	320 Devil'sFork-C	Gallup State, Federa	SF_080594
	Location			
	Unit Letter D ; 860	Feet From The North Line	and 1110 Feet From	The West
				County
	Line of Section 1 Tox	waship 24 North Range 6	West , NMPM, Rio Ar	criba county
		AND NAMEDAY CA	s (Suite 202 Pot	Plaza Rida
III.	DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA	S (Suite 202, Pet Address (Give address to which appro	wed copy of this form is to be sent)
	The Downian Cor	p. Perman (E% 9 / 1 /E/)		1
	Name of Authorized Transporter of Ca	stnahead Gas X or Dry Gas	3535 30th St. Farm	wed copy of this form is to be sent)
	1		Box 1492, El Paso T	
	El Paso Nat. Gas	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	nen
	If well produces oil or liquids, give location of tanks.	D 1 24N 6W	No L	Jnknown
	·		<del></del>	N.A.
	If this production is commingled wi	th that from any other lease or pool,	give comminging order names	
IV.	COMPLETION DATA	011 11011	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completic	on – (X) X	1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	1/12/83	3/5/83	6180'	6126'
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Comments	•	
	Elevations (DF, RKB, RT, GR, etc.) 6694 Gr, 6706 KB	Gallup Fm.	5796'	5993 1
	Elevations (DF, RKB, RT, GR, etc.) 6694 Gr, 6706 KB Perforations	l .	•	Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) 6694'Gr, 6706' KB	Gallup Fm.	5796'	5993 Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) 6694 'Gr, 6706 'KB Perforations 5796 'to 6024'	Gallup Fm.  TUBING, CASING, AND	5796 '	Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) 6694 Gr, 6706 KB Perforations 5796 to 6024	TUBING, CASING, AND CASING & TUBING SIZE	5796 CEMENTING RECORD DEPTH SET	Depth Casing Shoe 6178' SACKS CEMENT
	Elevations (DF, RKB, RT, GR, etc.) 6694'Gr, 6706' KB Perforations 5796' to 6024'  HOLE SIZE 12½''	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 24.0 lb.	5796'  CEMENTING RECORD  DEPTH SET  216'	Depth Casing Shoe 6178'  SACKS CEMENT 100ClassB.2%CaCl2
	Elevations (DF, RKB, RT, GR, etc.) 6694 Gr, 6706 KB Perforations 5796 to 6024	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8",24.0 lb. 4½", 11.6 lb.	5796'  CEMENTING RECORD  DEPTH SET  216' 6,172'	Depth Casing Shoe 6178'  SACKS CEMENT 100ClassB, 2%CaCl2 1st_stg=250ClassH_2%
	Elevations (DF, RKB, RT, GR, etc.) 6694'Gr, 6706' KB Perforations 5796' to 6024'  HOLE SIZE 12½''	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 24.0 lb.	5796'  CEMENTING RECORD  DEPTH SET  216'  6,172'  5993	Depth Casing Shoe 6178'  SACKS CEMENT 100ClassB, 2%CaCl2 1st stg-250ClassH 2% gel. 2nd stg-650econo-
	Elevations (DF, RKB, RT, GR, etc.) 6694'Gr, 6706' KB  Perforations 5796' to 6024'  HOLE SIZE  12½"  7 7/8"	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8",24.0 lb. 42", 11.6 lb.	5796'  CEMENTING RECORD  DEPTH SET  216'  6,172'  -5993  liter	SACKS CEMENT  100ClassB, 2%CaCl2  st stg-250ClassH 2% gel, 2nd stg-650econo- %100sks, ClassH, 2%gel
v	Elevations (DF, RKB, RT, GR, etc.) 6694'Gr, 6706' KB  Perforations 5796' to 6024'  HOLE SIZE 12½'' 7 7/8''  TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8",24.0 lb. 42", 11.6 lb.	5796'  CEMENTING RECORD  DEPTH SET  216'  6,172'  5993  liter  Sifter recovery of total volume of load of each or be for full 24 hours)	SACKS CEMENT    SACKS CEMENT   100ClassB, 2%CaCl2   st stg-250ClassH 2%   gel, 2nd stg-650econo- %100sks. ClassH, 2%gel   and must be equal to or exceed top allow-
V	Elevations (DF, RKB, RT, GR, etc.) 6694'Gr, 6706' KB  Perforations 5796' to 6024'  HOLE SIZE  12½"  7 7/8"	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8",24.0 lb. 42", 11.6 lb.	5796'  CEMENTING RECORD  DEPTH SET  216'  6,172'  5993  liter  lifter recovery of total volume of load oil  epth or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT    SACKS CEMENT   100ClassB, 2%CaCl2   st stg-250ClassH 2%   gel, 2nd stg-650econo- %100sks. ClassH, 2%gel   and must be equal to or exceed top allow-
v	Elevations (DF, RKB, RT, GR, etc.) 6694'Gr, 6706' KB  Perforations 5796' to 6024'  HOLE SIZE 12½'' 7 7/8''  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8", 24.0 lb. 4½", 11.6 lb.  73/9  FOR ALLOWABLE (Test must be a able for this de	5796'  CEMENTING RECORD  DEPTH SET  216'  6,172'  5993  liter  lifter recovery of total volume of load oil  epth or be for full 24 hours)  Producing Method (Flow, pump, gas	Depth Casing Shoe 6178'  SACKS CEMENT  100ClassB, 2%CaCl2  st stg-250ClassH 2% gel, 2nd stg-650econo- %100sks. ClassH, 2%gel l and must be equal to or exceed top allow- lift, etc.)
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V	Elevations (DF, RKB, RT, GR, etc., 6694 'Gr, 6706 'KB  Perforations 5796 'to 6024 '  HOLE SIZE 12½'' 7 7/8''  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 3/15/83  Length of Test 24 hrs.  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8", 24.0 lb. 42", 11.6 lb.  OR ALLOWABLE (Test must be a able for this do Date of Test 3/16/83 Tubing Pressure 60 psi Oil-Bbls. 26	DEPTH SET  216' 6,172' -5993  liter  Ster recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas of Flowing Casing Pressure  220 psi Water-Bbls.	Depth Casing Shoe 6178'  SACKS CEMENT  100ClassB, 2%CaCl2  1st stg-250ClassH 2% gel, 2nd stg-650econo- %100sks. ClassH, 2%gel I and must be equal to or exceed top allow- lift, etc.)  Choke Size
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	Elevations (DF, RKB, RT, GR, etc.) 6694 'Gr, 6706 'KB  Perforations 5796 'to 6024 '  HOLE SIZE 12½ '' 77/8 ''  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 3/15/83  Length of Test 24 hrs. Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8", 24.0 lb. 42", 11.6 lb. 23/9  FOR ALLOWABLE (Test must be a able for this do Date of Test 3/16/83 Tubing Pressure 60 psi Oil-Bbls. 26  Length of Test Tubing Pressure(Shut-in)	DEPTH SET  216' 6,172' -5993  liter  lifter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas of Flowing Casing Pressure  220 psi Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY Original Signed by FRAME	Depth Casing Shoe 6178'  SACKS CEMENT  100ClassB, 2%CaCl2  Ist stg-250ClassH 2% gel, 2nd stg-650econo- %100sks. ClassH, 2%gel l and must be equal to or exceed top allow- lift, etc.)  Choke Size 64/64ths Gas-MCF 125  Gravity of Condensate  Choke Size  /ATION COMMISSION  , 19
	Elevations (DF, RKB, RT, GR, etc.) 6694 'Gr, 6706 'KB  Perforations 5796 'to 6024 '  HOLE SIZE 12½ '' 77/8 ''  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 3/15/83  Length of Test 24 hrs. Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8", 24.0 lb. 4½", 11.6 lb.  23/2  TOR ALLOWABLE (Test must be a able for this do Date of Test 3/16/83  Tubing Pressure 60 psi Oil-Bbls.  26  Length of Test Tubing Pressure(shut-in)	DEPTH SET  216' 6,172' 5993  liter  lifter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas of Flowing Casing Pressure  220 psi Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  Ott CONSERV  APPROVED  BY Original Signed by FRAME	Depth Casing Shoe 6178'  SACKS CEMENT 100ClassB, 2%CaCl2 1st stg-250ClassH 2% gel, 2nd stg-650econo. %100sks. ClassH, 2%gel I and must be equal to or exceed top allowallifit, etc.)  Choke Size 64/64ths Gas-MCF 125  Gravity of Condensate  Choke Size  ATION COMMISSION  , 19
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	Elevations (DF, RKB, RT, GR, etc.) 6694 'Gr, 6706 'KB  Perforations 5796 'to 6024 '  HOLE SIZE 12½ '' 77/8 ''  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 3/15/83  Length of Test 24 hrs. Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8", 24.0 lb. 4½", 11.6 lb.  23/2  TOR ALLOWABLE (Test must be a able for this do Date of Test 3/16/83  Tubing Pressure 60 psi Oil-Bbls.  26  Length of Test Tubing Pressure(shut-in)	DEPTH SET  216' 6,172' 5993  lifter  lifter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas of Flowing Casing Pressure  220 psi Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY Original Signed by FDA MC  TITLE  This form is to be filed in	Depth Casing Shoe 6178'  SACKS CEMENT  100ClassB, 2%CaCl2  st stg-250ClassH 2% gel, 2nd stg-650econo- 100sks, ClassH, 2%gel  land must be equal to or exceed top allow- lift, etc.)  Choke Size 64/64ths Gae-MCF  125  Gravity of Condensate  Choke Size  /ATION COMMISSION  19  T. CHAVEZ  SUPERVISOR DIS 1104.
	Elevations (DF, RKB, RT, GR, etc.) 6694 'Gr, 6706 'KB  Perforations 5796 'to 6024 '  HOLE SIZE 12½ '' 77/8 ''  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 3/15/83  Length of Test 24 hrs. Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8", 24.0 lb. 4½", 11.6 lb.  23/2  TOR ALLOWABLE (Test must be a able for this do Date of Test 3/16/83  Tubing Pressure 60 psi Oil-Bbls.  26  Length of Test Tubing Pressure(shut-in)	DEPTH SET  216' 6,172' 5993  lifter  lifter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas of Flowing Casing Pressure  220 psi Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  Ott CONSERV  APPROVED  By Original Signed by FDA IX  TITLE  This form is to be filed in this form must be accompleted this form must be accompleted to the well in accompleted the well in accompleted the second method to the sec	Depth Casing Shoe 6178'  SACKS CEMENT  100ClassB, 2%CaCl2  st stg-250ClassH 2% gel, 2nd stg-650econo- %100sks. ClassH, 2%gel l and must be equal to or exceed top allow- lift, etc.)  Choke Size 64/64ths Gae-MCF 125  Gravity of Condensate  Choke Size  /ATION COMMISSION  19  I CHAVEZ  SUPERVISOR DIS 2007 35 3 In compliance with RULE 1104.  Towable for a newly drilled or deepened penied by a tabulation of the deviation cordance with RULE 111.
	Elevations (DF, RKB, RT, GR, etc.) 6694 'Gr, 6706 'KB  Perforations 5796 'to 6024 '  HOLE SIZE  12½ ''  7 7/8 ''  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 3/15/83  Length of Test 24 hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT  I hereby certify that the rules and complete to the structure a	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8", 24.0 lb. 4½", 11.6 lb.  23/2  TOR ALLOWABLE (Test must be a able for this do Date of Test 3/16/83  Tubing Pressure 60 psi Oil-Bbls.  26  Length of Test Tubing Pressure(shut-in)	DEPTH SET  216' 6,172' 5993  liter  lifter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas of Flowing Casing Pressure  220 psi Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  Ott CONSERV  APPROVED  By Original Signed by FD IK  TITLE  This form is to be filed in well, this form must be accompanied to the well in accumulation of this form.	Depth Casing Shoe 6178'  SACKS CEMENT 100ClassB, 2%CaCl2 1st stg-250ClassH 2%gel, 2nd stg-650econo- 100sks, ClassH, 2%gel I and must be equal to or exceed top allow- lift, etc.)  Choke Size 64/64ths Gas-MCF 125  Gravity of Condensate  Choke Size  /ATION COMMISSION  19  I CHAVEZ  SUPERVISOR DISTRICT 35 3 In compliance with RULE 1104.  Towable for a newly drilled or deepened penied by a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allow-
	Elevations (DF, RKB, RT, GR, etc.) 6694 'Gr, 6706 'KB  Perforations 5796 'to 6024 '  HOLE SIZE 12½ '' 77/8 ''  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 3/15/83  Length of Test 24 hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been compiled above is true and complete to the significance of t	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8", 24.0 lb. 4½", 11.6 lb.  23/2  TOR ALLOWABLE (Test must be a able for this do Date of Test 3/16/83  Tubing Pressure 60 psi Oil-Bbls.  26  Length of Test Tubing Pressure(shut-in)	DEPTH SET  216' 6,172' 5993  liter  lifter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas of Flowing Casing Pressure  220 psi Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  Ott CONSERV  APPROVED  By Original Signed by FRAME  Title  This form is to be filed in lifthis is a request for all well, this form must be accompleted.  All sections of this form	Depth Casing Shoe 6178'  SACKS CEMENT 100ClassB, 2%CaCl2 1st stg-250ClassH 2% gel, 2nd stg-650econo- 100sks ClassH, 2%gel I and must be equal to or exceed top allow- lift, etc.)  Choke Size 64/64ths Gae-MCF 125  Gravity of Condensate  Choke Size  ATION COMMISSION  , 19  T CHAVEZ  NUPERVISOR DICTION  In compliance with RULE 1104.  owable for a newly drilled or deepened penied by a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allow- wells.
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