Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

				ILLOWABI							
erator		OTRA	NSF	PORT OIL	TAN UNA	UHAL GA		PI No			
						Well API No. CLU #320					
Bolack Minerals Co	mpany							#340			
	'armin	aton	NIN	4 87499	_0268						
son(s) for Filing (Check proper box)	GT III TIL	<u> </u>		101.477	Othe	t (Please expla	2 <i>U</i> 1)	· ·			
w Weit		Change in									
completion	Oil	_	Dry (
ange in Operator	Casinghead	Gas	Cond	lensate							
hange of operator give name address of previous operator											
DESCRIPTION OF WELL	ANDIFA	SF									
e Name Well No. Pool Name, Includi					ng Formation		Kind	Kind of Lease Lease			
Canyon Largo Unit	N#320 Devils F				- I _			ate_Federal or Fee SF080		594	
cation		7									
Unit Letter D	: 86	0	_ Feet	From The \underline{N}	Line	and	10 Fe	et From The	W	Line	
6 1	0.455			6		470.4		,		.~	
Section Townshi	p 24N		Kan	№ 6W	, NI	мрм,	R10	o Arriba	<u> </u>	ੋ ounty	
I. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NATU	RAL GAS						
ame of Authorized Transporter of Oil		or Conde				e address to w	hich approved	copy of this for	m is so be sens,	j - 	
Giant Refining					P.O. Box 256 Farmington, NM 8749					9-025	
ame of Authorized Transporter of Casin	-	\Box		ry Gas 🗀	Address (Giv	re address to w	hich approved	d copy of this for	m is to be sent,)	
Williams Gas Supplied well produces oil or liquids,	y Copany Unit Sec.							Tulsa, OK 74101			
ve location of tanks.	I D	1		4N 6W	is gas actuali ye			6/15/84			
this production is commingled with that	from any oth	ner lease or	Щ.								
COMPLETION DATA	·			•	J						
Designate Time of Completion	(V)	Oil Wel	II	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion ate Spudded		pl. Ready i			Total Depth	<u> </u>		<u> </u>			
ale Spanier	Date Com	pi. Keady i	w rio	u.	Total Depth			P.B.T.D.			
evauons (DF, RKB, RT, GR, etc.)	Name of P	roducing F	Formal	Lion	Top Oil/Gas	Pay		Tubing Depth			
erforations				<u></u>				Depth Casing	Shoe		
LIQUE OUT				SING AND	CEMENTI			-			
HOLE SIZE	CA	ISING & T	UBIN	IG SIZE		DEPTH SE	1	- S	ACKS CEME	NT	
	 				 -						
					 						
						··- · · · · · · · · · · · · · · · · · ·					
. TEST DATA AND REQUE											
OIL WELL (Test must be after Date First New Oil Run To Tank			e of lo	oad oil and mus		r exceed top a fethod (Flow,			or full 24 hours	S +	
Sale Fina New Oil Roll To Talla	Date of T	¢#			riouncing iv	reason (Flow,	рштф, даз тут,	, e.c.)			
Length of Test	Tubing Pressure				Casing Fres	aire		Choke Size	Choke Size		
	Oil - Bbls.				Water Bols 1111 S C 1000						
Actual Prod. During Test								Gas- MCF			
	<u> </u>			····		<u> </u>	เอชน				
GAS WELL					Oi	COA	J MW				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	TOMMGER.	3	Gravity of Condensate			
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
						•					
VI. OPERATOR CERTIFIC	CATE O	F COM	(PLI	ANCE							
I hereby certify that the rules and reg	ulations of th	e Oil Cons	servati	oa		OIL CC	NSER	VATION	DIVISIC	N	
Division have been complied with an is true and complete to the best of m	d that the inf	ormation g	given a	above				JUL 2	5 1990		
BOLACK, MINERALS			•		Dat	te Approv	/ed				
112.100	JOIN FIL					• •	فينسد		1	,	
Signature		 ;			Ву		٠.۵	<u> </u>	Trans	<u> </u>	
Richard Tully		·		ent			SUP	ERVISOR	DISTRICT	/ / 3	
Printed Name July 24, 1990	(50)5) 3	27 -	ide · 3388	Title	e				. 4	
Dule				one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

