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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Jobs, NM 88240

via, NM 88210

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088

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on & Operation Inc.			Well API No.					
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Dry	Gas 🗌							
erals Co.	P.O. B	ox 268	Farmin	gton Ne	w Mexi	co 8749	99-268	
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N.P. 320 Devils Fo			ork Gallup			[SF 08	30594	
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4 N Ran	nge 6 W	, NI	MPM, Rio	Arriba	N.M	l <u>., </u>	County	
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Date Compl. Ready to Prod.		•		P.B.T.D.				
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Tubing Pressure		Casing Pressure		Choke Size				
Oil - Bbls.		Water - Bbla.			Gas- MCF			
Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate				
Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size				
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	Change in Transcription of Producing Format TUBING, CASING & TUBING TUBING, CASING & TUBING Test R ALLOWAB of total volume of the first of the state of the s	Change in Transporter of: Dry Gas head Gas Condensate erals Co. P.O. Be erals Co. P.O. Be EASE Well No. Pool Name, Including 320 Devils Formation Feet From The No. A N Range 6 W TER OF OIL AND NATULE or Condensate Sec. Twp. Rge. 1 24N 6 W Tother lease or pool, give commingly Oil Well Gas Well Compl. Ready to Prod. Of Producing Formation TUBING, CASING AND CASING & TUBING SIZE R ALLOWABLE of total volume of load oil and must of Test g Pressure Bibls.	Change in Transporter of: Dry Gas Pread Gas Condensate Cerals Co. P.O. Box 268 Devils Fork Gal B60 Feet From The North Line 4 N Range 6 W NN TER OF OIL AND NATURAL GAS or Condensate Address (Given Farming) as Co. P.O. End gas actually other lease or pool, give commingling order number of the producing Formation TUBING, CASING AND CEMENTI CASING & TUBING SIZE R ALLOWABLE of total volume of load oil and must be equal to on of Test g Pressure Bbls. Water - Bbls.	Change in Transporter of: Dry Gas head Gas Condensate	Change in Transporter of: Dry Gas head Gas Condensate Cerals Co. P.O. Box 268 Farmington Ne CEASE Well No. Pool Name, Including Formation State, F North Line and 1110 Fee Farmington New Mex Farmington New Mex Farmington New Mex Address (Give address to which approved on the second pool of the second pool of the second pool of the second pool of the second pool, give commingling order number: Oil Well Gas Well New Well Workover Deepen	Change in Transporter of: Dry Gas head Gas Co. P.O. Box 268 Farmington New Mexico. EASE Well No. Pool Name, Including Formation 320 Devils Fork Gallup State, Federal or Fee	Change in Transporter of: Dry Gas head Gas Condensate Perals Co. P.O. Box 268 Farmington New Mexico 8743 EASE Well No. Pool Name, Including Formation 320 Devils Fork Gallup Set From The North Line and 1110 Feet From The West 4 N Range 6 W , NMPM, Rio Arriba N.M. TER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be set Farmington New Mexico Address (Give address to which approved copy of this form is to be set Farmington New Mexico Address (Give address to which approved copy of this form is to be set P.O. Box 990 Farmington, New Mexico Sec. Twp. Reg. Is gas actually connected? When ? Yes ? Other lease or pool, give commingling order number: Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Ompl. Ready to Prod. Total Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET TO BE A RESACKS SEM TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET TO BE A RESACKS SEM TO Total volume of load oil and must be equal to or exceed top allowables. The Resack Set of Internation of Producing Method (Flow, pump, gas Internation) Total Producing Method (Flow, pump, gas Internation) Total Pressure Casing Pressure Choke Size Choke Size Bibls. Water - Bbls. Condensate/MMCF Gravity of Condensate	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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