ENERGY AND MINERALS DEPA	SATMENT OIL	U, I MCHUQN CONSERVATI P. O. BOX 20		. NW EXPIORA For Rev	LTON I Kendr # C-101 ised 10-1-78
DISTRIBUTION SANTA FE, NEW MEXICO 87501				5A.	Indicate Type of Lease
SANTA FE				L	STATIL FEE XX
U.S.G.S.	+-1			.5. S	Etate Cil & Gas Lease No.
LAND OFFICE		•	50-079	12/30	mmmmm
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
	ON FOR PERMIT TO	DORILL, DEEPEN,	OR PLUG BACK	7.1	Jnit Agreement Name
le. Type of Work	-	~ ′		_	,
DRILL XX DEEPEN PLUG BACK DINGLE XX MULTIPLE ZONE ZONE					arm or Lease Name
OIL SAS STREE X MULTIPLE ZONE X 20NE ZONE ZONE ZONE					Vell No.
Jerome P. Mch	Huah			2	
3. Address of Operator P. O. Box 208, Farmington, NM 87499					Field and Pool, or Wildcat Hildcat Basin Dakota
1950 South					mmmm
•					
AND 790 FEET FROM	THE East	NE OF SEC. 21	w. 25N REE. 2W	NMPM	
				111111	County
VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII				William Ri	o Arriba
VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII					//////////////////////////////////////
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		9. Proposed Depth 1	9A. Formation	20, Rotary or C.T.
			8200'	Dakota	Rotary
21. Elevations (Show whether DF,	RT. etc.) 21 A. Kind	i & Status Plug. Bond 2			Approx. Date Work will start
7285' GL, 7297' RKE	C+-+-		our Corners Dril	lirg	3-25-83
23.					
		PROPOSED CASING AND	CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SACKS OF CE	MENT EST. TOP
12¼"	9-5/8"	36#	220'	159 cu	
7-7/8"	4-1/2"	11.6#	8200'	2350 cu	.ft. Surface
•	-	•	•		
Plan to drill with mud and set surface casing @ 220'. Will then drill with water-mud-gel mixture to test the Basin Dakota Formation. Plar to run IES and CDL logs and, if the well appears productive, will set $4\frac{1}{2}$ " casing, cementing in 3 stages. Will then selectively perforate, frac, clean up after frac, and hopefully complete well using 2-3/8" tubing.					
GAS DEDICATED.	_			÷	
UND DEDIGNIED	•	2/10/	83 (**) (**)	7 A =	
	45 J	7/12/3		GEIV	
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- *			•	JAN 1 71983	にわ
	Wille ha		 .		
			OIL	CON. D!	V.
: <u>\$</u>				DIS1. 3	
IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENTI	OPOSED PROGRAM: IF CR PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PRODUCTI	VE ZONE AND PROPOSED NEW PROD
I hereby certify that the information	n above is true and com	plete to the best of my kny	owledge and belief.		
SignedJerry	Mitty	Tule Agent		Date_	1-14-83
(This space for S	State Die				
7 (\mathcal{A}^{γ} .	. Mere	Then dictrion		
ADDROVED BY DAL)	Clary	_ TITLE		DATE	
CONDITIONS OF APPROVAL, IF	ANY: O	,			

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section. Well No. Lease Operator 2 Janet Jerome P. McHugh County Range Township Unil Letter Rio Arriba 2 West 25 North 21 Actual Footage Location of Well: 790 feet from the South line and 1850 feet from the Dedicated Acreage: Producing Formation Ground Level Elev. 160 Basin Wildcat S 320 Dakota 7285 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Communitized If answer is "yes," type of consolidation _ X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Verry McHugh Position JAN 1 71983 _andman OIL CON. DIV. Company Dugan Production Corp. Date 1-14-83 21 Sec. N.W. Exploration Co. _790 Lease # NM 43755 September 19 Septe Date Surveyed 1850 December 20, 1982 Registered Professional Engineer and/or Land Surveyor Edgar L. Risenhoover, 1000 50Q 2000 1980 2310 1370 1680