

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator

Jerome P. McHugh

Address of Operator

P O Box 208, Farmington, NM 87499

Location of Well

UNIT LETTER I 1850 FEET FROM THE South LINE AND 790 FEET FROM

THE East LINE, SECTION 21 TOWNSHIP 25N RANGE 2W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

7285' GL; 7297' RKB

12. County
Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

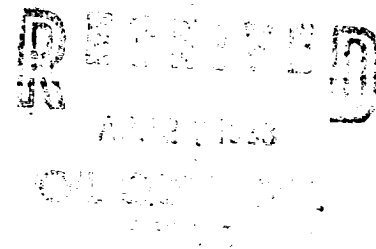
PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐JLL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☒OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached for report of 4½" casing, cement and test.



5. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CWD Jim L. Jacobs TITLE Agent DATE 4-26-83APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

DATE

APR 27 1983

CONDITIONS OF APPROVAL, IF ANY:

JEROME P. McHUGH

Janet #2

Page 4

4-22-83 7824' - Drilling Wt. 9.1 Vis 41 W.L. 10.5

23-1/4 hrs. drilling
3/4 hrs. rig service

4-23-83 8040' - Logging Wt. 9.2 Vis 63 W.L. 10.5

3-1/4 hrs - trip 1 1/4⁰ at 7845'
16 hrs - drilling
1/2 hr - rig service
2 hrs - circ. and cond. hole
2 hrs. - wait on loggers
1/4 hr - logging

4-24-83 4300' - Circulating

9 hrs - lost circ. and mixing mud
2 hrs - trip in hole after logging
12 hrs- logging

4-25-83 Regained circulation. Finished T.I.H. to T.D. (Note drillers' TD 8040'; loggers' TD 8062'. Circ. hole two hours. Laid down drill pipe and collars. Rigged up and ran 205 jts. 4 1/2" O.D., 11.6#, K-55, 8rd, LT&C casing. T.E. 8063.10' set at 8057' RKB.

Dowell cemented first stage with 10 bbls. mud flush followed by 350 sx 50-50 poz 2% gel, 6 1/4# gilsonite per sk & 1/4# cello flake per sk followed by 100 sx class "B" with 1/4# cello flake per sk (total cement slurry 608 cu.ft.). Had good circulation throughout job. Reciprocated casing OK while cementing. Eumped plug with 1500 psi. Float held OK. Dropped opening bomb. Opened stage cementing tool at 5853'. Circulated with rig pump three hours.

Dowell cemented second stage with 10 bbls. mud flush followed by 275 sx 65-35 plus 12% gel and 6 1/4# gilsonite per sk and 1/4# cello flake per sk followed by 340 sx 50-50 poz plus 2% gel & 1/4# cello flake per sk (total cement slurry 1075 cu.ft.). Good circulation throughout job. Closed stage tool with 2000 psi. Held OK. Dropped opening bomb. Opened stage tool at 3575'. Circulated with rig pump 2 1/2 hrs.

Dowell cemented third stage with 10 bbls. mud flush followed by 485 sx 65-35 plus 12% gel and 1/4# cello flake per sk followed by 100 sx 50-50 poz 2% gel & 1/4# cello flake per sk (total cement slurry 1203 cu.ft.). Had good returns while mixing cement. Lost partial returns for first 20 bbls. displacement. Regained full returns on last 35 bbls. of displacement. Closed stage tool with 2500 psi. Held OK. Set 4 1/2" casing slips. Cut off casing and released rig at 5:00 a.m. 4-25-83.

RECEIVED
APR 27 1983
OIL CON. DIV.
DIST. 3