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SEP 6 - 1983

CON. DIV.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A WELL OR TO RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <u>Gallup</u> <u>Dakota</u> OIL <input checked="" type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <u>Jerome P. McHugh</u>	5. State Oil & Gas Lease No.
3. Address of Operator <u>P O Box 208, Farmington, NM 87499</u>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>I</u> <u>1850</u> FEET FROM THE <u>South</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>25N</u> RANGE <u>2W</u> NMPM.	8. Farm or Lease Name <u>Janet</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>7185' GL; 7197' RKB</u>	9. Well No. <u>2</u>
	10. Field and Pool, or Wildcat <u>Basin Dakota /Und.GA</u>
	12. County <u>Rio Arriba</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Gallup and Dakota perfs and fracs</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 5-6-83 Perforated the Dakota formation 7841, 75, 83, 84, 85, 92; 7971, 72, 73, 91, 92, 93, 94. Total of 13 holes
- 5-7-83 Fraced Dakota perfs 7841-7994' with 19,320 gal. Mini-Max III, 11,460 gal. ungelled water, 36,000# 20/40 sand, 540 gal. diesel, 1 gal. Aqua Flow/1000 gal. treating fluid.
- Perforated the Gallup formation 6657, 64; 6724, 83, 85, 87, 95; 6810, 12, 15, 17, 44, 65, 72, 85, 96; 6906, 19, 49, 64, 76, 80, 94; 7010, 17, 30, 55. Total of 27 holes.
- 5-9-83 Fraced Gallup perfs 6657-7055' with 59,260 gal. slick water with 2% diesel, 81,000# 20/40 sand.
- 9-1-83 Set cast iron bridge plug at 7955' and capped with cement. PBTD 7935'. Landed 2-3/8" O.D., 4.7#, J-55, 8R, EUE tubing at 7064' RKB.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Geologist DATE 9-2-83

Original Signed by FRANK T. CHAVEZ

OPERATION DISTRICT # 3

APPROVED BY _____ TITLE _____ DATE _____