

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

Jerome P. McHugh

Address P O Box 208, Farmington, NM 87499

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Janet	Well No. 2	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No. Fee
Location				
Unit Letter I	1850	Feet From The South	Line and 790	Feet From The East
Line of Section 21	Township 25N	Range 2W	, NMPM, Rio Arriba County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Giant Refining, Inc.	P O Box 256, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P O Box 990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
I 21 25N 2W	Yes

If this production is commingled with that from any other lease or pool, give commingling order number: R-7312

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	XX					
Date Spudded 3-31-83	Date Compl. Ready to Prod. 9-1-83	Total Depth 8062'	P.B.T.D. 7935'					
Elevations (DF, RKB, RT, GR, etc.) 7185' GL; 7197' RKB	Name of Producing Formation Dakota	Top Oil/Gas Pay 7841'	Tubing Depth 7074' RKB					
Perforations 7185-7892', 13 holes open to prod.			Depth Casing Shoe 8057' RKB					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	205' RKB	171 cf
7-7/8"	4-1/2"	8057' RKB	2886 cf in 3 stages
	2-3/8"	7074' RKB	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 40 MCFPD	Length of Test 24 hrs.	Bbls. Condensate/MMCF 36 BOPD	Gravity of Condensate 40° API est.
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in) 950 psi	Casing Pressure (Shut-in) 950 psi	Choke Size None

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim L. Jacobs (Signature)
Agent
9-9-83 (Title)

OIL CONSERVATION DIVISION
9-15-83
APPROVED
BY Original Signed by
TITLE SUPERVISOR D. STRICK # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.