

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Jerome P. McHugh

P O Box 208, Farmington, NM 87499

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Janet	Well No. 2	Pool Name, including Formation Undesignated Gallup	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter I ; 1850 Feet From The South Line and 790 Feet From The East Line of Section 21 Township 25N Range 2W, NMPM, Rio Arriba County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining, Inc.	Address (Give address to which approved copy of this form is to be sent) P O Box 256, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P O Box 990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 21	Twp. 25N	Rge. 2W	Is gas actually connected? Yes	When

If this production is commingled with that from any other lease or pool, give commingling order number: R-7312

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
Date Spudded 3-31-83	Date Compl. Ready to Prod. 9-1-83		Total Depth 8062'		P.B.T.D. 7935'			
Elevations (DF, RKB, RT, CR, etc.) 7185' GL; 7197' RKB	Name of Producing Formation Gallup		Top Oil/Gas Pay 6657'		Tubing Depth 7074'			
Perforations 6657-7055', 27 holes					Depth Casing Shoe 8057' RKB			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	205' RKB	171 cf
7-7/8"	4-1/2"	8057' RKB	2886 cf in 3 stages
	2-3/8"	7074' RKB	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-16-83	Date of Test 7-20 & 21-83	Producing Method (Flow, pump, gas lift, etc.) swab & flow	
Length of Test 24 hrs.	Tubing Pressure 0 psi	Casing Pressure 950 psi shut in	Choke Size None
Actual Prod. During Test	Oil-Bbls. 60 BOPD	Water-Bbls. 266 BLWPD	Gas-MCF 180 MCFPD

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim L. Jacobs (Signature)
Agent

(Title)

9-9-83

OIL CONSERVATION DIVISION

9-15-83
APPROVED

SEP 15 1983

BY

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of