Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzoc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L.		TO TRA	NS	PORT OI	L AND NA	TURAL	_GA							
Operator			API Na											
Benson Montin Gr	30-039-23138													
221 Petroleum Ce	anter Ru	ildina	म	a rm inata	nn Nord	Marica	9	7401						
Resson(s) for Filing (Check proper box)		TIGINE		arming co		her (Please								
New Well		Change in	Trans	porter of:		,	7	•						
Recompletion	Oii		Dry	Gas 🗆										
Change in Operator 💢	Casinghead	d Gas 🏽	Cond	ienmte 🗌										
If change of operator give name	vx Energ	Com	nanı	• P O	Por 262	00 01-	laba	-a Cit	O V	7.0	126-0	200		
•			bany	<u> </u>	50X 203	JU, UK.	Lano	ma CIE	<u> </u>	<u></u>	<u> 170-U</u>	300		
IL DESCRIPTION OF WELL	AND LEA									 -				
Lease Name	Well No. Pool Name, includ								of Lease Federal or Fed	.	Lease No.			
Janet "A"	2 Gavila				n Mancos				1000110110	<u>, </u>	F	ee		
Location	101				1		700							
Unit Letter	_ :185	00	Foot	From The \underline{S}	outh L	e and	790	Fe	et From The		East	Line		
Section 21 Townsh	ip 25N		Rang	s 2 <i>U</i>	×	MPM,			Rio Ar	rih.	a	County		
- Iowani	<u> </u>			<u> </u>		IVE IVE			KLO MI	110	-			
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NATU	RAL GAS									
Name of Authorized Transporter of Oil	[X]	or Conden	EMC		Address (Gi	ve address i	to whic	k approved	copy of this fo	OF ME	to be sen	u)		
Giant Refining Co.									x, Arizo					
Name of Authorized Transporter of Casinghead Gas 📉 or Dry Gas 🦳					Address (Give address to which approved copy of this form ut to be sent)									
El Paso Natural Gas Co.					P.O. Box 1492, Farmington, N.M. 87499									
If well produces ou or liquids, give location of tunks.	Unit		Twp		is gas actual	y connecte	d ?	Whea	?					
	 	21		NI 2W	yes									
If this production is commingled with that IV. COMPLETION DATA	from any other	a lease or i	pool, g	ive comming	ing order num	ber.								
IV. COMPLETION DATA		Oil Well		Gas Weil	N 112-11	Workove		Deepen	Plug Back	· ·	D a a 'a a	Diff Res'v		
Designate Type of Completion	- (X)	I OT WET	1	CHE WELL	I LIEM MET	1 WORKOVE	er	Despen	Find Dack	- 	Rea v	i vez v		
Date Spudded	Date Compi	. Ready to	Prod		Total Depth	L			P.B.T.D.	L		<u> </u>		
•		•			-									
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Fo	matio	0	Top Oil/Gas	Pay			Tubing Dept	ь				
Perforations											Depth Casing Shoe			
		TRDIC	<u> </u>	D.C	CE) CE) TE	BEG			<u> </u>					
1101 5 0:35	TUBING, CASING AND								CARL CENTAGE					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT					
	+	-			1									
	 				-									
	+													
V. TEST DATA AND REQUES	T FOR AI	LLOWA	BLE		!									
OIL WELL (Test must be after r	ecovery of tota	zi volume d	of load	oil and must	be equal to or	exceed top	айож	ible for this	depth or be fo	or ful!	24 hours	r.)		
Date First New Oil Run To Tank	Date of Test	-			Producing M	thod (Fion	, punq	, gas lift, a	ic.)		,			
									Y = 1			- NO 10		
ngth of Test Tubing Pressure					Casing Press		Choke Size	E		WE				
Assert Book During Top	1011 811		-		Water - Bbis				Gas- 163		<i>y</i> (5)	g		
Actual Prod. During Test	Oil - Bbis.				Water - Both				10 0000 01001					
	<u>l </u>					•			l	·W-	الـكيا	1331		
GAS WELL Actual Prod. Test - MCF/D	The second				Dis Contro				Gravity o	di.	(0. 3	4. DIV		
ACTURE PROOF TEST - MCP/D	Leagth of Te	:el			Bbis. Conden	ER WINC	•		Ciravity of	7	DIST			
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size		Disi	. •			
······································		,	_,			•								
VL OPERATOR CERTIFIC	ATE OF	COMPI	TAR	VCE								 -		
				1CL		DIL CC	SMC	ERVA	MOITA	'עוכ	ISIOI	N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						Date Approved DEC 2 0 1991								
is true and complete to the best of my l	mowledge and	belief			Date	Appro	vod	UE	しるり	133	1			
Mh. X	\sim	ls	_		Dale	∠hhi ∩	~		-//			 		
Much	11 1	12	æ	77	D		`<	. /	1(I)	د می				
Signature Albert R. Greer President					By Sranker. Save									
Printed Name			Title				SU	PERVISO	R DISTRE	CM	3			
12-19-91	5(05/325		74	Title.									
Date			hone i											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.