State of New Mexico Livergy, Minerais and Natural Resources Department

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer OD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L	•	TOTRA	NSP	ORT O	L AND NA	TURAL G	AS				
Operator						Well API No.					
Benson Montin Greer Drilling Corp.						30-039-23138					
Address											
221 Petroleum Ce Reason(s) for Filing (Check proper pax)	nter Bu	ilding	, Far	rmingto			87401				
New Well		Charan in	T			et (Please exp	laun)				
Recognisation	Change in Transporter of: Oil Dry Gas										
Change in Operator											
If change of operator give name											
and address of previous operatorOr:	yx Ener	y Com	pany,	P.O.	Box 2630	00, Oklah	noma Cit	y. O.K.	73126-0	0300	
IL DESCRIPTION OF WELL	AND LEA	SE								•	
Lease Name	Well No. Pool Name, include						of Lease No.		eass No.		
Janet "A"	2 GG			G Dakota Sime			Federal or Fe	•	Fe <u>e</u>		
Location											
Unit Letter	_ :185	50	Foot Fr	om The \underline{S}	outh Lin	e and79	<u> 00 </u>	et From The	East	t Line	
Section 21 Townshi	p 25N		Range	21,7	N	MPM,		Rio Ar	c ri bo	County	
Toward	<u> </u>		Kauge			VIFIVI,	·	KIO AI	IIDa	County	
III. DESIGNATION OF TRAN	SPORTE	R OF OI	LAN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	<u> </u>	or Conden				e address to w	nich approved	copy of this f	orm is to be se	ent)	
Giant Refining Co.					P.O. Box 9156, Phoenix, Arizona 85068						
•	me of Authorized Transporter of Casinghead Gas or Dry Gas							copy of this form is to be sent)			
El Paso Natural Gas (P.O. Box 1492. Farming						
If well produces oil or liquids, give location of tanks.	Unext	Sec. 21	Twp. 25N		ls gas actuali	y connected?	When	17			
If this production is commingled with that :	from any other				yes						
IV. COMPLETION DATA		v. p		• ••••••	mg oron man	 -					
Designate Type of Completion	- (X)	Oil Well	(ias Weil	New Weil	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi. Ready		to Prod.		Total Depth			P.B.T.D.			
OF DEAD OF CO.					TT OWA-P-			<u> </u>			
levanons (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
									• • • • • • • • • • • • • • • • • • • •		
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								_	 ,		
V. TEST DATA AND REQUES	T FOR AL	LOWA	RIF	-				<u> </u>			
OIL WELL (Test must be after re				il and must	he eavai to or	exceed too allo	mable for this	depth or be f	or full 24 hour	· s .)	
Date First New Oil Run To Tank	Date of Test					thad (Fiow, pu	i				
Length of Test	Tubing Pressure			Casing Pressure Water - Bbis.			Choke Ske	E O O	, J. 11.		
Asset Bud Davis Too	During Test						Gas- MCF	DC PA	n 1001		
Actual Prod. During Test	Prod. During Test Oil - Bbis.						Gas- MCF	DEU2	0 1331		
									TIL CO	אולו . א	
GAS WELL Actual Prod. Test - MCF/D						Bbls. Condensate/MMCF				1 3	
ACHINI FROIL TEST - WICF/D	Length of Test			i	Bbis. Condensate/MMCF			Gravity or C	Coded page 13	1. •	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
, , ,		•									
VI. OPERATOR CERTIFICA	ATE OF (COMPI	TAN	Œ		· · -		I			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					Date Approved. DEC 2 9,1991						
is true and complete to the best of my knowledge and belief.					Date Approved						
///// RN /							\leq 1	70			
Signature Signature					By Stanker. Java						
Albert R. Greer President					0						
Printed Name Title 12 19 -91 505/325-8874					Title_	SI	JPERVISO	R DISTRIC	CT#3		
12 19-91 Date			5-88 A								
		ı esebu	MIE NO.	•							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.