

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1090' FSL x 1650' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) spud and set casing

SUBSEQUENT REPORT OF:

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5. LEASE

Jicarilla Contract 146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 146

9. WELL NO.

40

10. FIELD OR WILDCAT NAME

Gonzales Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/SW, Section 3, T25N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

30-039-23159

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6648' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up rotary rig 5-24-83 and spudded a 12-1/4" hole on 5-25-83. Drilled to 334' and landed 9-5/8", 61.1#, K-55 casing at 334'. Cemented with 420 cu. ft. Class B cement containing 2% CaCl₂. Circulated to surface. Pressure tested casing to 1200 PSI. Drilled a 7-7/8" hole and reached a TD of 5434' on 6-2-83. Landed 4-1/2", 11.6#, K-55 casing at 5434'. Cemented first stage with 462 cu. ft. Class B 50:50 POZ cement and tailed in with 118 cu. ft. Class B neat. Opened DV tool at 4015'. Cemented second stage with 1438 cu. ft. Class B 65:35 POZ cement and tailed in with 118 cu. ft. Class B neat cement. Circulated 35 cu. ft. to surface. Released rig 6-4-83.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Admin. Supv

DATE 7/1/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 14 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY

Smm